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# NEW MEXICO OIL CONSERVATION COMMISSION

3-1340CC

1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Indicate Type of Lease	Date <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
State Oil & Gas Lease No.	B-9188	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. IF YOU USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	At Agreement Name
2. Name of Operator GETTY OIL COMPANY	State of Lease Name STATE "S"
3. Address of Operator P.O. Box 249, Hobbs, New Mexico 88240	Well No. 5
4. Location of Well UNIT LETTER D C60 FEET FROM THE North 990 West 15 21 S 37 E THE LINE, SECTION TOWNSHIP RANGE	Well and Floor, or Oil and Wantz Abo
15. Elevation (Show whether D.F., R.F., or G.F.) 3458 D.F.	County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMPLETION TEST AND CEMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	REPAIR AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	REPAIR AND ABANDON <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including date of starting any new work) SEE RULE 1103.

Ran 4-3/4" bit and 5-1/2" scraper to 7544'. Ran Gamma Ray-Neutron tie in log. Set BP @ 7500'. Dumped 12' cement on top of bridge Plug. PPTD @ 7488'. Perforated 5-1/2" casing @ 6762, 75, 6843, 62, 75, 84, 93, 6907, 19, 34, 49, 62, 70, 80, 7011, 18, 28, 86, 7101, 27, 48, 54, 62, 7224, 7311, 20.5, 30, 36, and 8343' with one jet per interval. Ran Howell packer and retrievable bridge plug with 3-1/2" X-line tubing; treated perforations with 3300 gals. 15% NE type J Acid, 7000 gals. gelled fresh water and 3900# 10-20# sand. Displaced hole with 50/50 brine. Layed down 3-1/2" frac tubing. Washed out sand from off top of bridge plug. Caught plug and pulled. Set 2-3/8" tubing @ 7052', with Baker tubing anchor-catcher @ 6405'. Swabbed back all load oil, lacked 313 BLW. Ran rods and put on pump 5-13-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
ORIGINAL SIGNED BY: C. L. Wade	AREA SUPERINTENDENT May 19, 1970
SIGNED	TITLE
APPROVED BY	TITLE
CONDITIONAL APPROVAL, IF ANY	

MAY 21 1970

RECEIVED

MAY 21 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.