

4-NMOCC  
1-File

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
2. State Oil & Gas Lease No.	
B-9188	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. Unit Agreement Name	
3. Name of Operator GETTY OIL COMPANY		4. Name or Lease Name STATE "S"	
5. Address of Operator P.O. BOX 249, Hobbs, New Mexico		6. Well No. 5	
7. Location of Well UNIT LETTER L 660 FEET FROM THE North LINE AND 990 West THE LINE, SECTION 15 TOWNSHIP 21 S RANGE 37 E		8. Field and Pool, or Well and Wantz Abo	
9. Elevation (Show whether DF, RT, GR, etc.) 3458 DF		10. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT LOG <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has depleted the Hare Simpson Reservoir and is now NIO. It is proposed to recomplete in the Abo Zone as follows:

Run Gamma-Ray Neutron Collar Log from 7500' to 5000'. Set 5-1/2" 17# CI BP at 7500', and dump 10' cement on top. Perforate Abo as per Gamma Ray-Neutron Log. Run 5-1/2" 17# Dowell RBP, with pressure recorder, and treating packer on 3-1/2" frac tubing. Break down perforations with acid and ball sealers. Set RBP on bottom, packer 50' above top perforations. Frac with 25,000 gal. ultra frac. Swab test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
EUGENE J. MILLER

SIGNED \_\_\_\_\_ TITLE AREA ENGINEER DATE April 27, 1970

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT DATE APR 29 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 25 1970

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