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NEW MEXICO OIL CONSERVATION COMMISSION

4-OCC
1-File

JUL 12 1966

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9188
7. Unit Agreement Name
8. Farm or Lease Name State "S"
9. Well No. 5
10. Field and Pool, or Wildcat Hare
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tidewater Oil Company
3. Address of Operator Box 249, Hobbs, New Mexico
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 990 FEET FROM West 15 TOWNSHIP 21 S RANGE 37 E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3458 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PHILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5-1/2" casing with one jet shot per foot at 7773-85 and 7795-7806'.
Ran HOWCO retrievable bridge plug and set at 7850'. Pulled up and set RTTS at 7762'. Treated with 1000 gal. 15% mud acid and 20 ball sealers. Max. pressure 3800#, minimum 3200#, final 3800#. ISIP 3600. Average rate 1 BPM. Swabbed tubing dry. Pulled bridge plug and RTTS tool. Ran 2-3/8" tubing and rods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED G. L. WADE

TITLE Area Supt.

DATE 7-12-66

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: