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HOBBBS OFFICE O.C.C.  
NEW MEXICO OIL CONSERVATION COMMISSION

APR 14 3 26 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9188</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State "S"</b>
9. Well No. <b>5</b>
10. Field and Pool, or Wildcat <b>Hare</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Tidewater Oil Company</b>	8. Farm or Lease Name <b>State "S"</b>
3. Address of Operator <b>Box 249, Hobbs, New Mexico</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>15</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Hare</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3458 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production from this well has declined to approximately 9 BOPD. We propose to perform the following remedial work in an attempt to increase production.

Perforate 5-1/2" casing 7773-85 and 7795-7806' with one jet shot per foot. Run treating packer and retrievable bridge plug on 2-3/8" tubing. Set BP at approx. 7850 and packer at 7760'. Acidize overall perforations with 1,000 gals. mud acid and 25-30 ball sealers. Swab back acid and test. Pull tubing, packer and bridge plug. Run tubing pump and rods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE 4-13-66  
APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: