

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.

30-025-06613

5. Indicate Type of Lease

FED ☐

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9188

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other INJECTOR

2. Name of Operator

SHELL WESTERN E&P INC.

3. Address of Operator

P. O. BOX 1950, HOBBS, NEW MEXICO 88240

4. Well Location

Unit Letter C

: 760

Feet From The

NORTH

Line and

1980

Feet From The

West  
SOUTH

Line

Section 15

Township 21S

Range 37E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT GR, etc.)

3459DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: PROFILE CORRECTION

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull out of hole with injection equipment.
2. Tag PBTD with bit and scraper and pull out of hole.
3. Establish an injection rate into perfs between 5974 & 6101 and a casing leak at 6232.
4. Cement squeeze the perfs and casing leak. Wait on cement. Drill out and test squeeze.
5. Acid treat the Drinkard perfs (6502 to 6696) with 2436 gal 20% HCl, and Blinebry (5760 to 5938) with 3318 gal 20% HCl
6. Set hydraulic isolation packer at 5740 and Guiberson Uni VI packer at 5560 (isolating a casing leak at 5617 and perfs (5698 to 5719)
7. Load casing annulus with inhibited water and record a pressure chart at 500psig for 30 minutes.
8. Return well to injection and report stabilized rates and pressures on the morning wire.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

C. L. Mann

TITLE

PRODUCTION FOREMAN

DATE

05/09/95

TYPE OR PRINT NAME

C. L. MANN

TELEPHONE NO.

505/393-0209

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT I SUPERVISOR

TITLE

DATE

MAY 12 1995

CONDITIONS OF APPROVAL IF ANY:

1161