

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

INJECTOR

2. Name of Operator

SHELL WESTERN E&P INC.

3. Address of Operator

P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

7. Lease Name or Unit Agreement Name

NORTHEAST DRINKARD UNIT

8. Well No.

605

9. Pool name or Wildcat
NORTH EUNICE BLINEBRY-TUBB-
DRINKARD OIL & GAS

4. Well Location

Unit Letter C : 760 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section

15

Township

21S

Range

37E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3447' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perf'd, Acid & CTI (Order No. R-8541) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-10 to 8-23-88:

POH w/prod equip. Perf'd Blinebry 5698' - 5719' & Tubb 6027' - 6078' (1 JSPF) +
Tubb 6085' - 6101' (1 JSP2F). Acid perfs 5698' - 6101' w/3150 gals 15% HCl +
500# rock salt. Installed inj equip, setting Guib ER-VI PKR @ 5646'. Pres tstd csg
to 400#, held OK. Attemptd 30-min pkr leakage tst, would not hold. POH w/Guib pkr.
Set RBP @ 5625'. Pres tstd csg to 500#, lost 100# in 20 min. Set pkr @ 120'.
Pres tstd csg below pkr to 500#, held OK. Reset pkr @ 6'. Pres tstd csg below pkr
to 500#, held OK. POH w/pkr. Retstd csg to 500#, held OK. Rel RBP & POH.
Set Guib ER-VI PKR @ 5556'. Attemptd 30-min pkr leakage tst, would not hold. POH w/
Guib pkr. Set pkr @ 5595'. Pres tstd csg to 500# for 30 min, held OK. POH w/pkr.
Set Guib ER-VI PKR @ 5595'. Pres tstd csg to 600# for 30 min, lost 200#. POH w/Guib
(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

W. F. N. Kelldorf

TITLE STAFF PRODUCTION ENGINEER

DATE 3-08-89

TYPE OR PRINT NAME

W. F. N. KELLDORF

(713) 870-3797

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 14 1989

PKr. Installed inj equip, setting Guib Uni-Pkr VI @ 5609'. Performed 30-min
pkr leakage tst, held OK.

8-31-88: Commenced inj.

RECEIVED
MAR 18 1989
OCD
HOBBS OFFICE