STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(
DISTRIBUTION		
BANTA FE		
FILE	Ĺ	
U.S.G.S.		
LANC OFFICE		
OPERATOR	Г	П

OIL CONSERVATION DIVISION P. O. BOX 2088

Form	c-	103		
Revis	e đ	10-	7 -	,

SANTA FE, NEW MEXICO 87501	
U.S.G.S.	Sa. Indicate Type of Lease
LANC OFFICE	State X Fee
OPERATOR	5. State Oti & Gas Lease No.
	1
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1011 FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
GIL X GAB OTHER-	NORTHEAST DRINKARD UNI
2. Name of Operator	8. Farm or Lease Name
SHELL WESTERN E&P INC.	NORTHEAST DRINKARD UNI
3. Address of Operator D. O. DOV 576 MOUSTON TV 77001 (MCV 4425)	9. Well No.
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	605
4. Location of Well	NORTH' EUNICE BLINEBRY-
UNIT LETTER C . 760 PEET PROM THE NORTH LINE AND 1980 PEET PROM	TUBB-DRINKARD OIL & GAS
UECT 15 01C 27E	
THE WEST LINE, SECTION 15 TOWNSHIP 21S NAME 37E NAME.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3447' GR	LEA
16	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
	_
PERFORM REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	PLUC AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER CORNER	Acd D
OTHER OTHER	77.00
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	estimated date of starting any proposes
2-23 to 2-27-88:	
POH W/prod equip. Tagged btm @ 6761'. Ran GR/CNL log 6300'. Set RBP @ 6400'. Ran GR/CNL log from 6350' W/RBP. Perf'd Drinkard 6502'-85' & Blinebry 5760'-	from 6750 to
10H W/P. 00 G/0P. 100/10 C C C/C+11 12 C (350)	t- CERN' POH
6300: Set RBP @ 6400. Kan GRYCNE log from 6030	10 3300. 1011
WIRBP. Perfly Drinkard 6502'-85' & Blinebry 5760'-	6000'. Set RBP
@ 6590'. Spotted 200 gals 15% HCI-NEA from 6585' to 6	6285' Acd
(a) 65-10. Sported 200 gard 10.00 11.	# k c 1+
Drinkard perfs 6502'-85" W/3780 gals 1590 HCI-NEA + 10	50 H rock Sall.
Reset RBP @ 6400'. Acd Blinebry perfs 5760' - 6000' W/T	1350 gals 15%
Mesel Not the State of the Stat	I could be roted wall
HCI-NEA + 1450# rock salt. POH W/RBP. Installed proc	i equip ; reiq wer
to prod.	
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8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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A. J. FORE TITLE SUPERVISOR REG. & PERMITTING	BATE 8-02-88
ORIGINAL SIGNED BY JERRY SEXTON	
DRIGINAL SIGNED OF SERVICOR	ALIO