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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM IN CONNECTION TO WELLS OF THE OPENED FIELD, AS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101, FOR NEW PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Getty Oil Company

Address of Operator
P. O. Box 730; Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **C** **760** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **15** TOWNSHIP **21-S** RANGE **37-E** RANGE.

15. Elevation (Show whether DF, RT, GR, etc.)
3459' DF

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B - 9188

7. Unit Agreement Name

8. Farm or Lease Name
State "S"

9. Well No.
6

10. Field and Pool, or Wildcat
Drinkard

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
IMPERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
DILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOG ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

While preparing to squeeze off existing Drinkard perforations and recompleate in Lower Drinkard, it was discovered that 8-5/8" casing was collapsed. Cut off tubing, milled and drilled thru collapsed casing, recovered tubing and packer. Cleaned out hole to TD. Set 5-1/2" 15.5# J-55 liner at 2830'. Cemented w/550 sacks Class C cement w/2% Cacl. Circulated an estimated 100 sacks cement. WOC 24 hours, drilled plug, float collar and 10' cement. Circulated clean. Ran back to bottom. Drilled 41' medium hard cement and broke through. Circulated clean. Tested 5-1/2" liner to 1000# for 30 minutes, no drop in pressure. Squeezed old Drinkard perforations with 200 sacks Class C w/.3 of 1% Halad 22-A. Drilled out cement and circulated clean. Tested @ 2750#. Perforated Lower Drinkard @ 6696'. (15 holes) w/one jet shot at each interval. Treated perforations w/1,000 gal. 15% NE HCL Acid; using 25 ball sealers. AIR 4.0 BPM. Fraced w/46,000 gallons 9.2# gel brine, 18,000# mesh sand, 31,500# 20/40 sand, 500# rock salt, and 500# benzoic acid flakes. Max. press. 5000#. AIR 20 BPM. Ran 2-3/8" tubing and set at 6744'. Ran rods and pump.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Dale R. Crockett TITLE Area Superintendent DATE July 7, 1977

REVIEWED BY TITLE DATE 10 12 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 1 - 1977

OIL CONSERVATION COMM.
HOBBS, N. M.