NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104 Revised 7/1/57)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4-OCC
1-Houston
1-Midland 1-File

HOBBS OFFICE O. C. C.
APR 3 8 26 AM '64

New Well
Recompletion

This form must be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) 4-1-64 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company (Company or Operator) State "S" (Lease), Well No. 6, in NE ¼ NW ¼,

C Unit Letter, Sec. 15, T. 21-S, R. 37-E, NMPM., Drinkard Pool

Lea County. Date ~~Spudded~~ Reworked 3-25-64 Date ~~Worked~~ Reworked Completed 3-27-64

Elevation 3459 DF Total Depth 7675' PBTD 7335'

Top Oil/Gas Pay 6506' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6506, 6515, 6526, 6535, 6540, 6546.5'

Open Hole - Depth Casing Shoe 7674 Depth Tubing 6575

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 150 bbls.oil, 0 bbls water in 20 hrs, - min. Size 13/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. 15% NE acid, 20,000 gals Ref. Oil & 20,000# 20-40 sd.

Casing Press. Pkr. Tubing Press. 670 Date first new oil run to tanks 3-31-64

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

760' FNL & 1980' FWL (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	295	300
8-5/8	2997	2000
5-1/2	2839 7674*	350
2-3/8	6575	

Remarks: *Liner hung in 8-5/8" @ 2839'.
Corr. API Gvty. 37.9°. GOR 1909
5-1/2 x 2-3/8 sweet x-100 Packer @ 6409'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Tidewater Oil Company (Company or Operator)

By: Original Signed C. L. WADE (Signature)

Title Area Superintendent

Send Communications regarding well to:

Name C. L. Wade

Address Box 249 - Hobbs, New Mexico