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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Tidewater Oil Company</b>				Address <b>Box 547, Hobbs, N. Mex.</b>			
Lease <b>State "S"</b>	Well No. <b>6</b>	Unit Letter <b>C</b>	Section <b>15</b>	Township <b>21S</b>	Range <b>37E</b>		
Date Work Performed <b>8-2-61</b>	Pool <b>Hare</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

8-2-61 Pulled tubing & packer, set C.I. bridge plug at 7490' w/ lsk. cement. Ran Tie-in log & perforated 5-1/2" casing w/ 2 jet shots/ft. from 7435 to 7470'. Ran RTTS packer, acidized w/ 500 gal. mud acid. Sandfraced w/ 6000 gal. lease crude w/ 1/20# Adonite/gal. & 6000# sand. Circulated frac sand out to PBTD 7482'. Set 2" tubing at 7465' w/ 5-1/2" x 2" Sweet packer at 7208'. Swabbed load water & well started flowing. T.P. 80#. Recovered all load oil 11-21-61. Testing well, making small amount of gas, no oil or water.

Witnessed by <i>[Signature]</i>	Position <b>Field Foreman</b>	Company <b>Tidewater Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3459</b>	T D <b>7674</b>	P B T D <b>7482</b>	Producing Interval <b>7507-7664</b>	Completion Date <b>9-24-51</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>7465</b>	Oil String Diameter <b>5-1/2</b>	Oil String Depth <b>7674</b>	
Perforated Interval(s) <b>7507-7600, 7622-32, 7644-64</b>				
Open Hole Interval <b>None</b>			Producing Formation(s) <b>McKee</b>	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>NIO</b>					
After Workover	<b>11-25-61</b>	<b>None</b>	<b>TSTM</b>	<b>None</b>		

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <i>[Signature]</i>	
Approved by <i>[Signature]</i>		Position <b>Area Supt.</b>	
Title <i>[Signature]</i>		Company <b>Tidewater Oil Company</b>	
Date <i>[Signature]</i>			