

|                 |      |
|-----------------|------|
| NAME            | DATE |
| SANTA FE        |      |
| FILE            |      |
| CLASS           |      |
| CARD INDEX      |      |
| TRANSFER        |      |
| TRANSFER OFFICE |      |
| REMARKS         |      |

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form O-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

4-OCC

1-Midland

1-Houston 1-File

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form O-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form O-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs

3-30-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Tidewater Oil Company**

(Company or Operator)

State "S"

Well No. 7, in NW 1/4, NW 1/4,

(Lease)

D

Sec. 15

T. 21

R. 37

NMPM,

**Blinebry**

Pool

Unit Letter

Lea

County. Date Spudded. 3-18-64

Date Drilling Completed

3-26-64

Elevation 3459

Total Depth

8145

FBTD 7885

Please indicate location:

Top Oil/Gas Pay 5765

Name of Prod. Form

**Blinebry**

PRODUCING INTERVAL -

Perforations 5765, 5776, 5782, 5799, 5808, 5820, 5856, 5862 & 5874'

Open Hole

-

Depth

8142

Depth

5911

OIL WELL TEST -

Natural Prod. Test: 68 bbls. oil, 8 bbls. water in 8 hrs, 0 min. Size 13/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gal. 15% NE Acid, 30,000 gal. ref. oil & 30,000 # 20-40 sd.

Casing Press. Pkr. Tubing Press. 850 Date first new oil run to tanks 3-26-64

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Skelly Oil Company

990' FWL & 600' FNL

(FOOTAGE)

Tubing, Casing and Cementing Record

| Size                               | Feet | Sax  |
|------------------------------------|------|------|
| 13-3/8                             | 293  | 300  |
| 8-5/8                              | 2990 | 1700 |
| 5-1/2                              | 8142 | 350  |
| 5 1/2" hung in 8-5/8 csg. @ 2847'. |      |      |

Remarks: Corr. API Gvty. 39.3. GOR 1971/1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

**Tidewater Oil Company**

(Original Signed by)

**O. L. WADE**

By: (Signature)

Title: Area Superintendent

Send Communications regarding well to:

Name: C. L. Wade

Address: Box 249 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title: