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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

# MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Tidewater Oil Company</b>		Address <b>Box 249 - Hobbs, New Mexico</b>			
Lease <b>State "S"</b>	Well No. <b>7</b>	Unit Letter <b>D</b>	Section <b>15</b>	Township <b>21</b>	Range <b>37</b>
Date Work Performed <b>3-26-64</b>	Pool <b>Blinberry</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work   
 **Plug back**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set Baker cast iron bridge plug at 7900'. Dumped two sacks cement on top. PBTB 7885. Ran GR/N log. Perforated 3 1/2" casing at 5765, 5776, 5782, 5799, 5808, 5820, 5856, 5862 and 5874' with one 3/8" jet shot at each interval. Ran 3 1/2" X-line tubing with treating packer. Spotted 250 gals. 15% NB acid over perforations. Re-set tubing at 5718', packer at 5489'. Treated with 1250 gals. acid and 15 ball sealers. Balled out at 6400'. Treated w/30,000 gal. refined oil, heated to 90° F, and 30,000# of 20-40 sand. Max. pressure 5900#. Average treating rate 11 BPM. Swabbed to flowing. Flowed back all lead oil. On 8 hour potential test on 13/64" choke, flowed 68 BO and 8 BW with tubing pressure 850#. GOR 1971/1. Corr. API Gvty. 39.3.

2-3/8" tubing set at 5911'. Wilson packer and holddown at 5655'.

Witnessed by	Position	Company <b>Tidewater Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

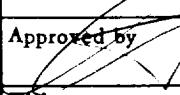
D F Elev. <b>3459</b>	T D <b>8145</b>	P BTD <b>-</b>	Producing Interval <b>7988 - 8056</b>	Completion Date <b>4-27-52</b>
Tubing Diameter <b>2-3/8</b>	Tubing Depth <b>8046</b>	Oil String Diameter <b>5-1/2</b>	Oil String Depth <b>8142</b>	
Perforated Interval(s) <b>7988 - 8056</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Brunson-Elzenburger</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>NIO</b>					
After Workover	<b>3-27-64</b>	<b>204*</b>	<b>402</b>	<b>24</b>	<b>1981</b>	

\*Based on above 8 hr. test.  
OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>O. L. WADE</b>
Title	Position <b>Area Superintendent</b>
Date	Company <b>Tidewater Oil Company</b>