

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-13
Originated 11/1/

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0287

24-35

APPLICATION FOR
QUALIFICATION OF PRODUCTION RESTORATION PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Collins & Ware, Inc. OGRID #: 004874
Address: 508 West Wall, Suite 1200, Midland, Texas 79701
Contact Party: Brent Lowery Phone: (915) 687-3435
- II. Name of Well: State DA No. 1 API #: 30-025-06615
Location of Well:
Unit Letter L, 1980 Feet from the South line and 660 feet from the West line, Section 16,
Township 21S, Range 37E, NMPM, Lea County
- III. Previous Producing Pool Name: (19190) Drinkard
- IV. Describe the process used to return the Well to production. (Attach additional information if necessary):
Please see attachment.
- V. Date the Production Restoration Project was commenced: 10/18/96
Date the Well was returned to production: 11/22/96
- VI. Identify the Oil Conservation Division records which show the Well had thirty (30) days or less production between January 1, 1993 and December 31, 1994:
[] Ongoing inactive well list; or [X] OCD Form C-115 (Operator's Monthly Report)

VII. AFFIDAVIT:

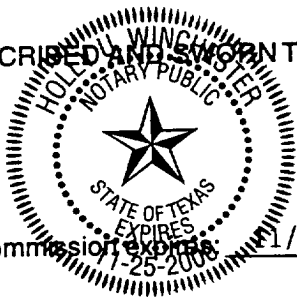
State of Texas)
County of Midland) ss.

Brent Lowery, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.

Brent L. Lowery
(Name) Brent Lowery
Operations Engineer
(Title)

SUBSCRIBED AND SWORN TO before me this 28th day of February, 19 97



Holly U. Winchester
Notary Public

My Commission Expires: 1/25/2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

11-22-96, 1996

[Signature]
District Supervisor, District 1
Oil Conservation Division

Date: 3/25/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-06615
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-85

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State DA
2. Name of Operator Collins & Ware, Inc.	8. Well No. 1
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701	9. Pool name or Wildcat Blinebry Oil & Gas
4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 16 Township 21S Range 37E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3470' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plugback to the Blinebry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/18/96 Set CIBP at 6400' with 5 sacks of cement on top.
10/21/96 Perforate Blinebry from 5623' - 6029' with 90 shots.
10/22/96 Acidize perfs (5623'-6029') with 4000 gals 15% HCL acid.
10/27/96 Frac well with 99,780 gals of Delta-Frac 25 carrying 275,000# sand.
10/29/96 - 11/06/96 Swabbing and production testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle Boone TITLE Production Clerk DATE November 7, 1996
TYPE OR PRINT NAME Michelle Boone TELEPHONE NO. (915) 687-3435

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 14 1996

CONDITIONS OF APPROVAL, IF ANY:

PRODUCTION DATA REPORT
Annual and Cumulative Volumes by Year
STATE DA

Reported Production Prior to 1/1/1970

Liquids (Bbls) 185107
Gas (Mcf) 346196
Water (Bbls) 2158

Year	Liquid (Bbls)		Gas (Mcf)		Water (Bbls)	
	Annual Prod.	Close Cum.	Annual Prod.	Close Cum.	Annual Prod.	Close Cum.
1970	1359	186466	7692	353888	0	2158
1971	1352	187818	7566	361454	0	2158
1972	1158	188976	8874	370328	0	2158
1973	1329	190305	12759	383087	0	2158
1974	1366	191671	11922	395009	0	2158
1975	1862	193533	22142	417151	3855	6013

PRODUCTION DATA REPORT
Information for Individual Wells
STATE DA

API Number	Well Number	Type Well	Total Depth	Bottom Pres.	Hole Temp.	Latitude	Longitude	L&L Src
30025066150000	1		6686	0	0	32.47696	103.17409	E

TEMP - STATE DA|1| COLLINS & WARE, INC.

PRODUCTION DATA REPORT
General Header Information

State Name	: New Mexico	State Code	: 30
County/Parish Name	: LEA	Region Code	: NM
County/Parish Code	: 25	District Code	: 21
Additional Counties:	(),	(),	()
Field Name	: DRINKARD		
Field Code	: 17300		
Lease Name	: STATE DA		
Lease/Unit Code	: 757550		
Operator Name	: COLLINS & WARE, INC.	Enhanced Recovery	:
Operator Code	: 966		
Base Meridian	: 23	Well Serial	: 02506615191
Township	: 021S	Well Number	: 1
Range	: 037E		
Section	: 16	Mode	: I
Spot Location	: L	Field Gravity	: 0.0
Primary Product	: OIL	Coalbed Flag	:
Formation	: 452DRKD	Production Started	: 01/1970
AAPG Basin Code	: 430	Production Ended	: 10/1975
Reservoir Name	: DRINKARD	Reservoir Code	: 427

TEMP - STATE DA|1| COLLINS & WARE, INC.

PRODUCTION DATA REPORT
Reported Monthly Production Totals
STATE DA

Year: 1973 Cumulative Liquid: 188976 Gas: 370328 Water: 2158

Month	Liquid (Bbls)	Gas (Mcf)	Water (Bbls)	Primary Allowable	Num. Wells	Days On	Loss Factor
Jan	81	1053	0	155	1	0	0
Feb	119	1025	0	140	1	0	0
Mar	123	1042	0	155	1	0	0
Apr	118	1085	0	150	1	0	0
May	113	1096	0	155	1	0	0
Jun	105	1162	0	150	1	0	0
Jul	109	1110	0	155	1	0	0
Aug	113	1050	0	155	1	0	0
Sep	108	1010	0	150	1	0	0
Oct	117	1123	0	155	1	0	0
Nov	109	1021	0	150	1	0	0
Dec	114	982	0	155	1	0	0
TOTAL	1329	12759	0				

Year: 1974 Cumulative Liquid: 190305 Gas: 383087 Water: 2158

Jan	114	966	0	155	1	0	0
Feb	109	883	0	140	1	0	0
Mar	109	925	0	155	1	0	0
Apr	108	983	0	150	1	0	0
May	91	932	0	124	1	0	0
Jun	94	764	0	120	1	0	0
Jul	116	996	0	124	1	0	0
Aug	94	1228	0	124	1	0	0
Sep	162	1237	0	150	1	0	0
Oct	118	1116	0	155	1	0	0
Nov	134	1080	0	150	1	0	0
Dec	117	812	0	155	1	0	0
TOTAL	1366	11922	0				

Year: 1975 Cumulative Liquid: 191671 Gas: 395009 Water: 2158

Jan	175	1441	0	558	1	0	0
Feb	178	1858	22	504	1	0	0
Mar	347	4221	96	558	1	0	0
Apr	283	3294	78	540	1	0	0
May	184	2840	765	558	1	0	0
Jun	474	530	1972	540	1	0	0
Jul	173	2019	723	558	1	0	0
Aug	48	1335	199	558	1	0	0
Sep	0	409	0	360	1	0	0
Oct	0	4195	0	372	1	0	0
Nov	0	0	0	360	0	0	0
Dec	0	0	0	372	0	0	0
TOTAL	1862	22142	3855				

PRODUCTION DATA REPORT
Reported Monthly Production Totals
STATE DA

Year: 1970 Cumulative Liquid: 185107 Gas: 346196 Water: 2158

Month	Liquid (Bbls)	Gas (Mcf)	Water (Bbls)	Primary Allowable	Num. Wells	Days On	Loss Factor
Jan	155	815	0	155	1	0	0
Feb	130	1056	0	140	1	0	0
Mar	161	1136	0	155	1	0	0
Apr	130	1066	0	150	1	0	0
May	117	1069	0	155	1	0	0
Jun	126	980	0	270	1	0	0
Jul	81	196	0	279	1	0	0
Aug	84	222	0	279	1	0	0
Sep	95	297	0	270	1	0	0
Oct	106	291	0	279	1	0	0
Nov	95	268	0	270	1	0	0
Dec	79	296	0	279	1	0	0
TOTAL	1359	7692	0				

Year: 1971 Cumulative Liquid: 186466 Gas: 353888 Water: 2158

Jan	84	255	0	279	1	0	0
Feb	96	269	0	252	1	0	0
Mar	138	426	0	279	1	0	0
Apr	130	447	0	270	1	0	0
May	129	425	0	279	1	0	0
Jun	104	357	0	270	1	0	0
Jul	117	478	0	155	1	0	0
Aug	108	778	0	155	1	0	0
Sep	147	1234	0	150	1	0	0
Oct	159	1253	0	155	1	0	0
Nov	122	698	0	150	1	0	0
Dec	18	946	0	155	1	0	0
TOTAL	1352	7566	0				

Year: 1972 Cumulative Liquid: 187818 Gas: 361454 Water: 2158

Jan	103	690	0	155	1	0	0
Feb	108	797	0	145	1	0	0
Mar	140	1271	0	155	1	0	0
Apr	87	629	0	150	1	0	0
May	104	691	0	155	1	0	0
Jun	84	627	0	150	1	0	0
Jul	91	677	0	155	1	0	0
Aug	88	608	0	155	1	0	0
Sep	89	614	0	150	1	0	0
Oct	92	634	0	155	1	0	0
Nov	89	592	0	150	1	0	0
Dec	83	1044	0	155	1	0	0
TOTAL	1158	8874	0				