

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-06615
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-85

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State DA			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER _____	8. Well No. 1			
2. Name of Operator Collins & Ware, Inc.	9. Pool name or Wildcat Blinebry Oil & Gas			
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701				
4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 16 Township 21S Range 37E NMPM Lea County				
10. Date Spudded WO 10/18/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/21/96	13. Elevations (DF & RKB, RT, GR, etc.) 3459 GR 3470 DF	14. Elev. Casinghead
15. Total Depth 6686	16. Plug Back T.D. 6371	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools X Cable Tools	20. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name 5623' - 6029' (90 holes) Blinebry				22. Was Well Cored No
21. Type Electric and Other Logs Run GR/CCL 6100 - 5500				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36#	216	17 1/4	200 sx	
8 5/8	32#	2812	11	1200 sx	
5 1/2	15.5#	6686	7 3/8	400 sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5579	N/A

26. Perforation record (interval, size, and number) Please see attachment.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL Please see attachment.
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PRODUCTION

28. Date First Production 11/22/96	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 1/4" x 16' RHBC	Pump	Well Status (Prod. or Shut-in) Producing				
Date of Test 12/12/96	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 26	Gas - MCF 95	Water - Bbl. 83	Gas - Oil Ratio 3654
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 26	Gas - MCF 95	Water - Bbl. 83	Oil Gravity - API - (Corr.) 38.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments Please see attachment for numbers 26 and 27.			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Dianne Sumrall	Title Prod. Supervisor	Date 12/16/96