

**ATTACHMENT TO FORM C-105
COLLINS & WARE, INC.
STATE DA #1**

26. Perforation Record.

6640 - 6649	(36 shots)	5/47	
6565 - 6640	(212 shots)	10/53	Drinkard
3540	(3 holes)	9/61	
3552 - 3594	(84 holes)	9/61	Penrose
6452 - 6537	(40 holes)	8/75	Drinkard
5623 - 6029	(90 holes)	10/96	Blinebry

27. Treatment Record.

6640 - 6649	Spotted 1000 gals Dowell 15% low surface tension acid.
6565 - 6649	FT w/3000 gals acid gel and 6000# sand.
6565 - 6649	FT w/20,000 gals crude oil and 20,000# of 20/40 sand. 9/61
3540	Squeeze with 100 sx cement.
3552 - 3594	FT w/10,000 gals crude oil and 10,000# 20/40 sand. 9/61
3552 - 3594	Squeeze with 150 sx cement. 12/74
6555	Set CIBP at 6555' with 10' cement on top. 8/75
6452 - 6537	AT w/3000 gals 15% NE acid. Achieved ballout. 8/75
6452 - 6537	FT w/14,000 gals frac fluid and 10,000# 20/40 sand.
6400	Set CIBP at 6400' with 5 sx cement on top. 10/96
5623 - 6029	AT w/4000 gals 15% HCL acid and achieved ballout. 10/96
5623 - 6029	FT w/99,780 gals of Delta-Frac 25 carrying 275,000# sand. 10/96