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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-85	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name State D"A" 18
3. Address of Operator Drawer "D", Monument, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21 S</u> RANGE <u>37 E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
11. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

### 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Perforated 5½" casing with 4" casing gun with 2 shots per interval at 6452', 53', 60', 64', 66', 72', 83', 94', 6502', 07', 13', 15', 17', 19', 21', 23', 27', 28', 35', 37', total of 40 holes.

Acidized 5½" casing perfs from 6452' to 6537' with 3000 gallons 15% NE acid, using ball sealers as diverter, flushed with 58 Bbls. 1% KCL water. Sand fraced 5½" casing perfs 6452' to 6537' using 14,000 YF 1½ G frac fluid, 10,000# 20/40 sand, mixed with fluid loss additive and ESE Flo.

Pulled frac tubing, and ran 203 joints 2-3/8" tubing set opened at 6351', packer at 6343'.

Swabbed dry - Closed In - Temporarily Abandoned.

*Expires 11/1/77*

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H.D. Porter</u>	TITLE <u>Supvr., Admin. Services</u>	DATE <u>12/23/75</u>
APPROVED BY <u>Jerry G. Olson</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>DEC 23 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		