

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) X - Dual Completion	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Eunice, New Mexico
(Place)

September 14, 1961
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Amerada Petroleum Corporation Well No. 1 in L
(Company or Operator) (Unit)
NW/ 1/4 SW/ 1/4 of Sec. 16, T. 21-S, R. 37-E, NMPM., Drinkard Pool Pool
(40-acre Subdivision)
..... County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

6660' DOD - Pull 2-3/8" Tubing and packer, Run 3 1/2" tubing w/packer & holddown & sandoil frac Drinkard perf. from 6565'-6595', 6605'-6618', 6625'-6630', 6635'-6649' with 20,000 gallons of crude oil and 20,000# of sand w/1/20th lb. of adomite added per gallon, swab and test. Pull 3 1/2" tubing, packer and holddown and run Baker Model "D" packer with plug and set at approximately 6530'. Run Retrievable bridge plug and set at approximately 3800' with 2 sacks of sand dumped on top. Perforate 5 1/2" casing at approximately 3540' with 3 holes, run tubing and packer and cement behind 5 1/2" casing with 75 sx. regular and 50 sacks Latex cement. Drill out cement and perforate Penrose zone, from Schlumber logs, from 3552'-3594' with 2 bullets per ft. Run 3 1/2" tubing with packer and retrieving head and sand oil frac perforations 3552'-3594' with 10,000 gallons crude oil and 10,000# sand with Adomite added. Pull tubing and retrieve bridge plug, re-run 2-3/8" tubing w/receptacle assembly and PSI tools and latch into Baker Packer at 6530'. Swab and test gas zone. Pull blank tool and run straight thru tool. If gas zone commercial, produce as a gas-oil dual producing Drinkard oil zone thru tubing & Penrose gas zone thru tubing-Casing annulus. Amerada Petroleum Corporation

Approved....., 19.....
Except as follows:

By B. A. Moore
Company or Operator

Position Asst. Dist. Supt.
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION
By [Signature]
Title.....

Name.....
Address Box 706, Eunice, New Mexico