

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>		Address <b>Box 706, Eunice, New Mexico</b>				
Lease <b>State D"A"</b>	Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>16</b>	Township <b>21-S</b>	Range <b>37-E</b>	
Date Work Performed <b>9-19-61</b>	Pool <b>Penrose-Gas Drinkard-Oil</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations      ☐ Casing Test and Cement Job      ☐ Other (Explain):  
☐ Plugging      ☐ Remedial Work      **X - Dual Completion**

Detailed account of work done, nature and quantity of materials used, and results obtained.

6686' TD - 6660' DOD - Drinkard - Sandoil frac 5½" casing from 6565'-6649' down 3½" tbg.  
w/20,000 gallons of crude oil, & 20,000# 20/40 sand.

Penrose - Set Baker Model "D" Packer @ 6530', set bridge plug &  
perforated 5½" casing from 3552'-3594', Sandoil fraced w/10,000 gallons of  
crude oil & 10,000# 20/40 sand.- Pulled bridge plug, ran PSI tools on 2-3/8"  
OD Tubing.

will continue producing oil thru tubing from Drinkard Zone.

Gas thru casing from the Penrose zone.

Re-classified Dual Gas-Oil well-

Witnessed by <b>B. A. Moore</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corp.</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3470'</b>	TD <b>6686'</b>	P BTD <b>6660' DOD</b>	Producing Interval <b>6565'-6649'</b>	Completion Date <b>May 1947</b>
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Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>6589'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>6686'</b>
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Perforated Interval(s) <b>See above</b>
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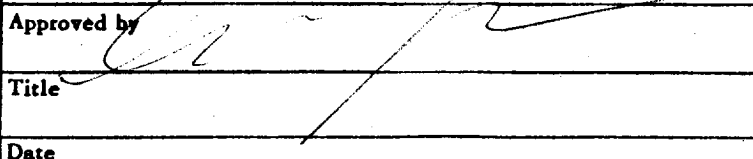
Open Hole Interval <b>none</b>	Producing Formation(s) <b>Drinkard</b>
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## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>9-2-61</b>	<b>3</b>	<b>67.24</b>	<b>1</b>	<b>19,490</b>	
After Workover	<b>10-4-61</b>	<b>68.31</b>	<b>98.5</b>	<b>none</b>	<b>1,443</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>B. A. Moore</b>
Title	Position <b>Asst. Dist. Supt.</b>
Date	Company <b>Amerada Petroleum Corporation</b>