

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-06616
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B00085

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State DA
2. Name of Operator Collins & Ware, Inc.	8. Well No. 2
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Tx 79701	9. Pool name or Wildcat Blinebry Oil & Gas
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3466'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add perfs and stimulate Blinebry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/19/96 Ran GR/CCL 6000' - 5500'. Set CIBP at 6355' with 30' cement on top.
12/21/96 Perf Blinebry with 37 holes from 5617' - 5997'. Set RBP at 6060'. Pull packer to 5932' and set. Acidize perfs 5951' - 5997' with 1000 gals 15% Ferchek acid. Achieved ballout. Set RBP at 5789'. Pulled packer to 5552' and set.
12/22/96 Acidize perfs 5617' - 5680' with 2000 gals 15% Ferchek acid and achieved ballout. Retrieved RBP and packer. Set packer at 5552' and wait on Frac.
1/3/97 Set packer at 5205'. Frac well with 98,000 gals Delta-Frac 25 carrying 275,000# of 16/30 sand. Waiting on pumping unit to put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE 1/15/97

TYPE OR PRINT NAME Dianne Sumrall TELEPHONE NO. (915)687-3435

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 24 1997

CONDITIONS OF APPROVAL, IF ANY:

2A Drinkard