NO. OF COPIES MEC	CIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

	SANTA FE FILE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	AUTHORIZATION TO TRANSFORT OIL AND HATGRAE GAS				
	TRANSPORTER OIL					
	OPERATOR GAS					
ı.	PRORATION OFFICE					
	Operator	•				
Amerada Hess Corporation						
	P. O. Box 591, Mid					
	Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain)	CHANGE NAME FROM		
	Recompletion	Oil Dry Go	as 🔲 🔥	AMERADA DIV. ERADA HESS CORPORATION		
	Change in Ow .ership	Casinghead Gas Conde		MERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971		
	If change o, ownership give name and address of previous owner	,				
II.	DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	Formation Kind of Leas	se Lease No.		
	State D "A"	2 Blinebry	State,, Feder	ol or Fee State B-85		
	Location	<u>-</u>	****			
	Unit Letter ; 19	Unit Letter ; 1980! Feet From The South Line and 1980! Feet From The West				
	Line of Section 16	Township 21 S Range	37_E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPO	OIL X or Condensate	AS Address (Give address to which appro	oved copy of this form is to be sent)		
	Mobil Oil Company		Box 633, Midland,	_Texas,		
	Name of Authorized Transporter of Skelly Oil Company		Address (Give address to which apple Box 1351, Midlland			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen		
	give location of tanks.	F 16 21-S 37-F	······································	5/23/62		
IV.	COMPLETION DATA	with that from any other lease or pool,				
	Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	D-(Depth Casing Shoe		
	Perforations					
		·-··	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas l	lift, etc.)		
	Date Library Circuit 10 Laure					
	Length of Test	Tubing Pressure •	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
V#	CERTIFICATE OF COMPLIA	L	OIL CONSERV	ATION COMMISSION		
41.	CERTIFICATE OF COMPENSATION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1000			
			BY	DE DISTRICT I		
		1	SUPERVISO	AS A POINT I		

PRODUCTION RECORDS SUPERVISOR

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well im accordance with RULE 111.

All sections of this form must be filled out completely for allowable or the accomplished at the

West Comments

RECEIVED

AUS 9 1971

OIL CONSERVATION COMM.
HOBES, E. N.