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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico

3/20/62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - State DthAth, Well No. 2, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D K, Sec. 16, T. 21-S, R. 37-E, NMPM., Blinebry Pool

Unit Letter

County. Date Spudded

Date Drilling Completed

3/47

Please indicate location:

Elevation 3465' DF

Total Depth 6654'

PBTD

6651' DOD

Top Oil/Gas Pay 5794' - 5924'

Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5794' - 5924'

Open Hole

Depth

Casing Shoe

Depth

Tubing

6293'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 25.50 bbls. oil, 25.50 bbls water in 24 hrs, - min. Size 9-64" SPM

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gal. 15% Reg. Acid - 30,000 gal. oil & 30,000# sand

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks 3/5/62

Oil Transporter Magnolia Pipe Line Co.

Gas Transporter

Remarks: Acidized perf. from 5794'-5924' w/1500 gal. 15% reg. Acid, Frac w/30,000 gal. oil, & 30,000# Sand. - Ran tubing 2-1/16" tubing, & ran rods. & pump. Potential test: Pumped 25.50 bbls oil, 25.50 bbls water in 24 hrs. on 9-64" SPM. Gas volume 20,039 CFDPD, GOR 786.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Amerada Petroleum Corporation

(Company or Operator)

By: R. A. Moore

(Signature)

Title Asst. Dist. Supt.

Send Communications regarding well to:

Name Amerada Petr. Corp.

Address Box 706, Eunice, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____