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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-85	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		7. Unit Agreement Name
<p>2. Name of Operator Amerada Hess Corporation</p>		8. Farm or Lease Name State D "A"
<p>3. Address of Operator Drawer "D", Monument, New Mexico 88265</p>		9. Well No. 2
<p>4. Location of Well</p> <p>UNIT LETTER <u>K</u>, <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.</p>		10. Field and Pool, or Wildcat Drinkard & Blinbry
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dual Completion: Blinbry Zone - TA
Drinkard Zone - Producing

Plan to: Drill and push Model "D" packer from 6494' to 6550'. Set CIBP at 6540' with 10' cement on top. Perforate Drinkard zone selectively as per GR-N log from 6419' to 6501'. Perforate Blinbry zone selectively from 5653' to 5767' as per GR-N log. Treat Drinkard zone with 15% acid. Set Model "D" packer at 6370'. Treat Blinbry zone with 15% acid. Swab test both zones. Produce Blinbry zone from annulus and Drinkard zone through tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supver., Admin. Services DATE 5-12-75

APPROVED BY [Signature] DATE 5-12-75
CONDITIONS OF APPROVAL, IF ANY: Dir. I. Sney