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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation		Address Box 706, Eunice, New Mexico	
Lease State D#A	Well No. 2	Unit Letter B	Section 16
		Township 21-S	Range 37-E
Date Work Performed 2/15 to 3/1/62	Pool Blinberry-Oil Drinkard-Oil	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

6654' TD - 6651' DOD - DRINKARD - Sandoil fracs 5 1/2" casing perforations from 6566'-6648', down 3 1/2" tubing w/20,000 gallons of crude oil & 20,000# of sand.- Ran 200 Jts. of 2-1/16" tubing w/Baker seal Assy set in packer @ 6498' w/circ. sleeve (Otis) @ 6490'

BLINBERRY

Ran Baker Model "D" Packer set @ 6494', retrievable bridge plug @ 5993' & Perforated 5 1/2" casing from 5794' to 5924', acidized w/1500 gallons of 15% acid,- Sandoil fracs w/30,000 gallons of lse crude oil, & 30,000# sand w/ball sealers,- Pulled bridge plug. Ran 195 Jts of 2-1/16" OD tubing set @ 6293', SW @ 6260',- sub to test - Ran rods & pump. Will continue producing oil thru tubing from Drinkard zone & Oil thru tubing from Blinberry zone.- Re-Classified from single oil completion - To Dual Oil & Oil.

Witnessed by B.A. Moore	Position Asst. Dist. Supt.	Company Amerada Petr. Corp.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

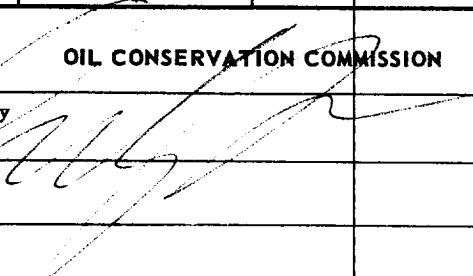
D F Elev. 3465'	TD 6654'	PBTD 6651' DOD	Producing Interval 6566'-6648'	Completion Date 3/47
Tubing Diameter 2-3/8"	Tubing Depth 6586'	Oil String Diameter 5 1/2"	Oil String Depth 6654'	
Perforated Interval(s) See above				
Open Hole Interval none	Producing Formation(s) Drinkard			

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-6-62	15.74	129.56	1.18	8231	
After Workover	3-21-62	65.60	205.440	0.53	3132	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name B.A. Moore
Title	Position Asst. Dist. Supt.
Date	Company Amerada Petroleum Corporation
	Address Box 706, Eunice, N.M.