District I PO Box 1980, Hobbs, NM \$8241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back

PO Drawer DD, Artesia, NM 88211-071 District III			OIL CONSERVATION DIVISION PO Box 2088					N	Submit to Appropriate District Office 5 Copies				
1000 Rio Brazoe Rd., Aztoc, NM 87410 District IV			Santa Fe, NM 87504-2088						AMENDED REPORT				
PO Box 2088, S I.	ania Fe, NN R	(FOR A	LLOWAE	LE AN	D AU	THORIZ	ZATI	ON TO T	RANSPO	RT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number													
Collins & Ware, Inc.									004874				
		508 W.	. Wall, Suite 1200						³ Reason for Filing Code				
		Midlar	nd, Texas 79701						RC				
• *	Pi Number		^a Pool Name							* Pool Code			
30 - 0 25-06617			Penrose Skelly Grayburg					rg		50350			
' Property Code			¹ Proj							' Well Number			
1918	5		State DA (State Lease No. B-85) 5										
II. 10	Surface	Location											
Ut or lot so.			Range	Lot.Ida	l .	Feet from the 1980		North/South Line South		East/West I	Lea		
I	16	218	37E		1900	South			330				
11 Bottom Hole L		Hole Lo	cation						,				
UL or lot no.	UL or lot no. Section Townshi		Range	Lot Ida Feet from		the	North/South line		Feet from the	Fast/West I	Fast/West line County		
11 Lae Code	" Produc	ing Method C	Code 14 Gas Connection Date			15 C-129 Permit Number		,	* C-129 Effective Date " C-129 Expiration De		C-129 Expiration Date		
s	S P												
III. Oil and Gas Transporters													
	Transporter OGRID		" Transporter Name and Address			™ POD ¹¹ O/G			²² POD ULSTR Location and Description				
138648 Amoco IC		oco ICT				0011210		0	Unit L, Sec. 16, T21S, R37E,				
JUE IV.			est Ave. d. Texas 79336						State DA Tank Battery				
Tomas (A. C. San Carlos)									T210 D770				
022345		xaco Ex x 3000	plor. and Prod. Inc. 28			30712	O	G	Unit L, Sec. 16, T21S, R37E, Texaco Gas Meter.				
E. A. A. Martine and A. C. Carlotte, Phys. Lett. B 50 (1997) 1997			Clahoma 74102			diga		χ'n			<u></u>		
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in Commission	Samon								<u></u>				
	uced W	ater				4 20 P 4			D				
001125		Uni	t L. Sec	. 16, T2			LSTR Locatio State DA		nk Batter	у			
										· · · · · · · · · · · · · · · · · · ·			
V. Well Completion Data PB" Spud Date Ready Date "TD PBTD Perf										19 Perforations			
8/8/96			9/24/96			8330 5			245	372	5' - 3775'		
M Hole Size		<u> </u>	³¹ Casing & Tubing Size			11 Depth S			at I	Sacks Cement			
17 1/2			13 3/8			2581			200 sx		· · · · · · · · · · · · · · · · · · ·		
11			8 5/8			2820'			1500 sx				
						8225 *			500 sx				
6 3/4			5 1/2						}				
	Total D	-4-		2 3/8			371′	!					
VI. Well	New Oil		Delivery Date ** Test Date			" Test Length			[≥] Tbg. Pressure ^{>} Csg		" Cag. Pressure		
9/25/96		9/25/96		9/28/96			24 hours				40		
" Choke Size		1	41 Off		4 Water		[#] Gss		" AOF		" Test Method		
			11 101			45		Pumping					
"I hereby certify that the rules of the Oil Conservation Division have been complied													
with and that the information given above is true and complete to the best of my knowledge and belief:										ION DI	VISION		
Signature:							Approved by: CREGROSS SEC. A. S.						
Printed name: Dianne Sumrall							Tide:						
Tide: Production Supervisor							Approval Date:			MOV 1 2 1996			
I Pro	Juuct 10	ii superi	1301			l)			WUT .	* n 10.00			

Phone: (915)687-3435

Printed Name

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Date

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