

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-06617
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-85
7. Lease Name or Unit Agreement Name State DA
8. Well No. 5
9. Pool name or Wildcat Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Collins & Ware, Inc.	
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701	
4. Well Location Unit Letter <u>I</u> <u>1980</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3474' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Zone abandonment ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9/4/96 we set a CIBP at 6000' with 35' cement on top and set a CIBP at 5280' with 35' of cement on top and perforated the Penrose Skelly Grayburg. The Blinebry Oil & Gas has been zone abandoned and will no longer be carried on our C-115 report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle Boone TITLE Production Clerk DATE 10/21/96

TYPE OR PRINT NAME Michelle Boone TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 12 1996

2A Blinebry

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-025-06617	
5. Indicate Type of Lease	
STATE ☒	FEE ☐
6. State Oil & Gas Lease No.	
B-85	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name State DA			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☒ OTHER _____							
2. Name of Operator Collins & Ware, Inc.				8. Well No. 5			
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701				9. Pool name or Wildcat Penrose Skelly Grayburg			
4. Well Location Unit Letter I : 1980 Feet From The South Line and 330 Feet From The East Line Section 16 Township 21S Range 37E NMPM Lea County							
10. Date Spudded PB 8/8/96		11. Date T.D. Reached 9/24/96		13. Elevations (DF& RKB, RT, GR, etc.) 3474' GR		14. Elev. Casinghead	
15. Total Depth 8330'		16. Plug Back T.D. 5245'		17. If Multiple Compl. How Many Zones? N/A		18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3725' - 3775' Penrose Skelly Grayburg						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DCL/GR 6350'-5300', Correlation/CCL						22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36#	258'	17 1/2	200 sx	
8 5/8	24, 32, 36#	2820'	11	1500 sx	
5 1/2	15.5#, 17#	8225'	6 3/4	500 sx	

24.	LINER RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3710.75 KB	

25.	TUBING RECORD
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SIZE	DEPTH SET	PACKER SET
2 3/8	3710.75 KB	

26. Perforation record (interval, size, and number)

Please see attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Please see	attached

PRODUCTION

Date First Production 9/25/96		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping 2" x 1 1/4" x 16'				Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 9/28/96	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 45	Water - Bbl. 101	Gas - Oil Ratio 4091
Flow Tubing Press.	Casing Pressure 40	Calculated 24- Hour Rate	Oil - Bbl. 11	Gas - MCF 45	Water - Bbl. 101	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						Test Witnessed By	

30. List Attachments

Please see attachment for numbers 26 and 27.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dianne Sumrall Printed Name Dianne Sumrall

Title Prod. Supervisor Date 10/9/96

**ATTACHMENT TO C-105
STATE DA #5**

26. Perforation Record.

7838' - 7904' (4 JSPF) 4/52
6909' - 7217' (21 shots) 11/62
5783' - 5956' (15 shots) 11/62
5356' - 5386' (6/75)
3528' - 3562' (6/75)
6046' - 6276' (8/96)
3725' - 3775' (51 holes) 9/96

27. Treatment Record.

7838' - 7904' AT with 500 gals Western mud acid. 5/52
Set CIBP at 7400' with 1 sack cement on top. 11/62
6909' - 7217' AT with 11,000 gals acid. 11/62
5783' - 5956' AT with 1000 gals acid
5783' - 5956' FT with 20,000 gals crude oil and 30,000# sand.
Set CIBP at 6770' with 1 sack cement on top. 1/65
5783 - 5956 FT with 30,000 gals gelled FW and 37,500# 20/40 sand. 3/65
Set aluminum BP at 5450' with 2 sacks sand on top. 6/75
5356' - 5386' AT with 2000 gals 15% NE acid. 6/75
Set CIBP at 5305' with 50' of cement on top. 6/75
Set CIBP at 3700' with 2 sacks cement on top. 6/75
3528' - 3562' AT with 2625 gals of 15% NE acid.
3528' - 3562' Squeezed perms with 100 sx Premium. 8/96
5356' - 5386' Squeezed perms with 50 sacks Premium Plus followed with 25 sx Neat. 8/96
5783' - 5956' Squeezed perms with 150 sx Premium Plus followed by 100 sx Premium Plus.
Spot 30 sx Micro-Matrix cement.
6046' - 6276' AT perms with 3000 gals 15% HCL
Set CIBP at 6000' with 35' cement on top.
Set CIBP at 5280' with 35' cement on top.
3725' - 3775' AT with 2000 gals 15% HCL.
3725' - 3775' FT with 34,500 gals Delta Frac 25 carrying 75,000# 16/30 sand. 9/96