

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM: 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-06617

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-85

7. Lease Name or Unit Agreement Name

State DA

8. Well No.

5

9. Pool name or Wildcat

Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Collins & Ware, Inc.

3. Address of Operator

508 W. Wall, Suite 1200, Midland, Texas 79701

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 330 Feet From The East Line

Section 16

Township 21S

Range 37E

NMPM

Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3474' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-complete in Tubb ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/14/96 Set retainer at 5696'. Squeeze perfs 5783'-5956' with 150 sx Premium Plus followed by 100 sx Premium Plus. Squeezed 182 sx into perfs, 26 sx in casing.

8/15/96 Tag cement at 5644'. Drilled retainer and cement to 5960'. Tag CIBP at 6608'

8/16/96 TIH with tubing open-ended to 5972'. Spot 30 sx Micro Matrix cement. Pressure to 1200 psi. Pressure dropped less than 10 psi in 15 minutes. Left pressure on well and shut down for night.

8/19/96 Tag cement at 5809'. Drill cement 5809' to 5975'. Test squeeze to 1000 psi-held for 10 minutes. Tag PBTD at 6596'. Spot 250 gals 15% HCL 6280'-6030'. Tag PBTD at 6580'. Ran DCL/GR from 6350'-5300'.

8/20/96 Perf Tubb 6046'-6276' (27 shots). Set packer at 6003'. Acidize perfs with 3000 gals 15% HCL.

8/21/96 Ran Halliburton BHP gauge to 6161' for buildup.

8/22/96 Waiting on BHP build up.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michelle Butler

TITLE

Production Clerk

DATE

8/23/96

TYPE OR PRINT NAME

Michelle Butler

TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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WELL API NO.	30-025-06617
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-85
7. Lease Name or Unit Agreement Name	
State DA	
8. Well No.	5
9. Pool name or Wildcat	Tubb

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Collins & Ware, Inc.	
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Tx 79701	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3474' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	Re-complete in Tubb <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/8/96 Pumped into old perfs 3528' - 62' and did not circulate. RIH and set cement retainer at 3465'. Squeezed perfs with 100 sx Premium.

8/9/96 RIH with 4 3/4" bit. Tag retainer at 3465' and drill to TOC on CIBP at 3696'. Test squeeze-held. Drill CIBP at 3720'.

8/10/96 Drill CIBP at 5313'-5315'. Tag CIBP at 5465'.

8/11/96 TIH with cement retainer and setting tool to 5286'. Squeeze Paddock perfs (5356'-5386') w/50 sx PP followed w/25 sx Neat.

8/12/96 WOC.

8/13/96 Tag cement retainer at 5290'. Drill to CIBP at 5457'. Test squeeze -held. Drill to 5500' and start out of hole for bit change.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dianne Sumrall

TITLE

Prod. Supervisor

DATE

8/13/94

TYPE OR PRINT NAME

Dianne Sumrall

TELEPHONE NO. (915) 687-3435

(This space for State Use)

ORIGINAL SIGNED BY DAVID L. LINTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: