	OPIES RECEIVED										
SANTA FE	DISTRIBUTION	Í				-		-			
FILE U.S.G.S.				EW MEXIC	OOIL	CONSER	VATION	COMM	SSION	FORM C-103	
LAND OF FICE	01L					NEOUS REPORTS ON WELLS					
PROBATION C	GAS										
OPERATOR			(Submi	t to appropri	ate Distri	ct Office	as per Co	om missio	n Rule 11	106)	
Name of Con		_			Addre	ess		· · · · · · · · · · · · · · · · · · ·			
Lease	prada Petr	<u>re leu</u>	Corporation			.0. Be	<u> 668 -</u>	liebbs .	Nev M	erice	
	te D "A"			5	Unit Letter T	Section	Township	218	Ra	ange	
Date Work P			Pool				County	210		375	
1	65	····	THIS IS	Blinebr				Les			
Beginn	ing Drilling Op	peration		A REPORT O	the second s		ate block) Other ((Euclain)			
	Plugging Rem				Sement jo			•			
			ture and quantity of				complet	:10n	·····		
Witnessed by				Position							
			D. A. Hoore				Company Amerada Petroleum Corporation				
					nad V mart		Anerada	. Petro	len G	ornoration	
) F Elev.			FILL IN BEL	OW FOR REA	St. Sur	t.	PORTS 0	NLY	leum C	orporation	
, i bicv.			FILL IN BEL	ORIGIN		NORK RE	PORTS O	NLY	leum G	orporation	
		T D	FILL IN BEL		MEDIAL W	NORK RE	PORTS O	NLY		Completion Date	
Tubing Diame	ter		FILL IN BEL	ORIGIN	MEDIAL W	NORK RE	PORTS O	NLY ; Interval		Completion Date	
				ORIGIN	MEDIAL W	VORK RE	PORTS O	NLY ; Interval	C	Completion Date	
Perforated Int	erval(s)			ORIGIN	Oil Stri	VORK RE DATA	PORTS O	NLY ; Interval	C	Completion Date	
Perforated Int	erval(s)			ORIGIN	Oil Stri	VORK RE	PORTS O	NLY ; Interval	C	Completion Date	
Perforated Int	erval(s)			ORIGIN	Oil Stri	NORK RE DATA ng Diamet	PORTS O	NLY 3 Interval	C	Completion Date	
Perforated Int	erval(s) erval Date of		Tubing Depth	ORIGINA PBTD RESULTS Gas Proc	Oil Stri Oil Stri Produci OF WORK	NORK RE DATA ng Diamet ng Format (OVER Water Pi	PORTS O Producing er tion(s)	NLY g Interval Oil	String De	Completion Date Ppth Gas Well Potential	
Perforated Int	erval(s) erval		Tubing Depth	ORIGINA PBTD RESULTS	Oil Stri Oil Stri Produci OF WORK	NORK RE DATA ng Diamet ng Format (OVER Water Pi	PORTS O	NLY g Interval Oil	String De	Completion Date	
Perforated Int Open Hole Int Test Before	erval(s) erval Date of		Tubing Depth	ORIGINA PBTD RESULTS Gas Proc	Oil Stri Oil Stri Produci OF WORK	NORK RE DATA ng Diamet ng Format (OVER Water Pi	PORTS O Producing er tion(s)	NLY g Interval Oil	String De	Completion Date Ppth Gas Well Potential	
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Perforated Int Open Hole Int Test Before Workover	erval(s) erval Date of Test		Tubing Depth	ORIGINA PBTD RESULTS Gas Proc	Oil Strip Oil Strip Produci OF WORK duction PD	NORK RE DATA ng Diamet ng Format (OVER Water Pi B)	PORTS O	NLY Interval Oil G Cubic 1 formation	OR String De	Completion Date Ppth Gas Well Potential	
Perforated Int Dpen Hole Int Test Before Workover After Workover	erval(s) erval Date of Test		Tubing Depth Oil Production B P D	ORIGINA PBTD RESULTS Gas Proc	Oil Strip Oil Strip Produci OF WORK duction PD	vork re vork re bata ng Diamet ng Format (OVER Water Pi B) by certify best of m	PORTS O Producing er tion(s) roduction PD that the in ny knowledg	NLY Interval Oil G Cubic 1 formation	OR String De	Completion Date Ppth Gas Well Potential MCFPD	
Perforated Int Dpen Hole Int Test Before Workover After Workover	erval(s) erval Date of Test		Tubing Depth Oil Production B P D	ORIGINA PBTD RESULTS Gas Proc	Oil Stri Oil Stri Produci OF WORM duction PD	VORK RE DATA ng Diamet ng Format (OVER Water Pi B) by certify best of m	PORTS O Producing tion(s) roduction PD	NLY Interval Oil G Cubic 1 formation	OR String De	Completion Date Ppth Gas Well Potential MCFPD	
Perforated Int Dpen Hole Int Test Before Workover After Workover	erval(s) erval Date of Test		Tubing Depth Oil Production B P D	ORIGINA PBTD RESULTS Gas Proc	Oil Stri Oil Stri Produci OF WORK duction PD I here to the Name Positio	VORK RE DATA ng Diamet ng Format (OVER Water Pi Bl by certify best of m	PORTS O Producing er tion(s) roduction PD that the in ny knowledg	NLY Interval Oil G Cubic formation ge.	OR string De	Completion Date Ppth Gas Well Potential MCFPD	
Before Workover After	erval(s) erval Date of Test	ERVAT	Tubing Depth Oil Production B P D	ORIGINA PBTD RESULTS Gas Proc	Oil Stri Oil Stri Produci OF WORK duction PD I here to the Name Positio	vork re vork re DATA ng Diamet ng Format (OVER Water Pi Bl by certify best of m	PORTS O Producing er tion(s) roduction PD that the in ny knowledg	NLY Interval Oil G Cubic formation ge.	OR string De	Completion Date Ppth Gas Well Potential MCFPD	

NUMBER OF CC	PIES RECEIVED			WMEV			NSED	VATION	COMMICS	10N	FORM C-103	
FILE U.S.G.S. LAND OF FICE TRANSPORTER	OIL		NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS									
PRORATION OF								as per Con Novi TA)	
Name of Company Amorada Petroleum Corporation						Addres P.	1962 J. Box	668 - H	obbs, M	er Mesci	00	
Lease	State D		W	ell No.	Unit	Letter		Township		Rang	° 37 -1	
Date Work P	rformed 11-11-62	Pool	Mants .	Abe				County L	.		· •- •- •- •- •- •- •- •- •- •- •-	
		······	THIS IS /	REPORT	OF: (Cbeck			· · · · · · · · · · · · · · · · · · ·			
	Beginning Drilling Operations Casing Test and Cem Plugging Remedial Work							Other (E	-			
OD tubin Well rec Abo Peel	g set open smpleted fi	ended at rom a pump	6833" W ing eil	ith Bro well i Flowe on 32 GFPD.	nan Du in the id 39. 2/64 " , GOI	io-pal Har ,29 bi chok	ols. o	er set a to a fl il with	t 6843 onding of trace of	. Swab 11 well f water	1. Ran 2-3/8" bed Abo Zone. in the Wants in 24 hrs. ume 56,000	
	Witnessed by Position Asste Dis						t.			elm Cor	poration	
		FILL	IN BEL		REMED			PORTS OF	NLY			
D F Elev.	D F Elev. T D			PBTD					Producing Interval		Completion Date	
Tubing Diam	eter	Tubing l	Depth			Dil Strin	ıg Diame	ter	Oil S	tring Dep	th	
Perforated In	terval(s)				.							
Open Hole In	Open Hole Interval						Producing Formation(s)					
		- · · · ·	······	RESUL	TS OF	WORK	OVER		T			
Test	Date of Test		roduction BPD		Product CFPD			roduction PD	G C Cubic fe		Gas Well Potential MCFPD	
Before Workover												
After Workover												
		ERVATION CO	MMISSION	<u></u>		I here to the	by certif best of	y that the in my knowled	formation g ge.	iven abov	e is true and complete	
Approved by	Approved by John a Rungen						D.C.	Cat	pe	1		
Title						Positi Dis		Superint	tendent	· · · ·		
Date						Compa Amo		Petroleu	a Corpez	atica		