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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

July 1, 1969

Hebbs, New Mexico

January 11, 1965

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State **D "A"** Well No. **5**, in **NE** $\frac{1}{4}$ **SE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

I Sec. **16**, T. **218**, R. **37E**, NMPM., **Blinchry** Pool

Unit Letter

16a

County. Date Spudded **3-4-52** Date Drilling Completed **4-28-52**

Elevation **3474' BP** Total Depth **8330'** PBD **6765'**

Top Oil/Gas Pay **5783'** Name of Prod. Form. **Blinchry**

PRODUCING INTERVAL -

Perforations **5783' to 5956'**

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: **38.73** bbls. oil, **1.51** bbls water in **10** hrs, **-** min. Size **Pump**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks **January 6, 1965**

Oil Transporter **Magnolia Pipe Line Co.**

Gas Transporter **Shelly Oil Co.**

Remarks **Potential Test - Pumped 38.73 BO & 1.51 BW in 10 hrs. on 10-5/8" SPH. Gas Vol. 124,990**

MEFPD GOR 1366. 24 Hrs. rate - 92.95 BO.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Amerada Petroleum Corporation

(Company or Operator)

By: **D. C. LaP...**

(Signature)

OIL CONSERVATION COMMISSION

Title _____

District Superintendent

Send Communications regarding well to:

Name **Amerada Petroleum Corporation**

Address **Box 668 - Hebbs, New Mexico**