

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion. This form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

November 13, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State D "A", Well No. 5, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

T. 21-S, R. 37-E, NMPM., (Santa Aba) Pool
Unit Letter

Loc. County. Date Spudded 3-4-52 Date Drilling Completed 4-28-52

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 16
Well #5

Elevation 3474' HT Total Depth 8330' PBD 7392'

Top Oil/Gas Pay 6909' Name of Prod. Form. Aba

PRODUCING INTERVAL -

Perforations 6909' to 7217'

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 39.29 bbls. oil, Trace bbls water in 24 hrs, min. Size 32/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized with a total of 11,000 gals. acid.

Casing Tubing Date first new Press. oil run to tanks September 1, 1962

Oil Transporter Magnolia Pipe Line Company

Gas Transporter Shelly Oil Company

Remarks: **C lined Aba zone in while attempting to complete in Blinbry Zone.

Potential Test - 11-11-62: Flowed 39.29 bbls. oil with trace of water in 24 hrs. on 32/64"

Cancel flow allow! Choke. PP 150-204. Gas Volume 56,000 GPD. GGR 1425.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Amerada Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: D.C. Cappe
(Signature)

By: John W. Kungur

Title: District Superintendent

Send Communications regarding well to:

Title

Name: Amerada Petroleum Corporation

Address: P.O. Box 660 - Hobbs, New Mexico