

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

X - Sandtrol Job

April 13, 1955
(Date)

Enlisa, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation State DMA
(Company or Operator) (Lease)
(Contractor), Well No. 5 in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 16
T. 21-S, R. 37-E, NMPM, Langston-Hare Pool, Lea County.

The Dates of this work were as follows: 4-12-55

Notice of intention to do the work (was) ~~correct~~ submitted on Form C-102 on 4-11-55, 19____,
(Cross out incorrect words)
and approval of the proposed plan (was) ~~correct~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

8330' T.D.

7904' P.B.D. - 8-5/8" OD Casing set @ 2820' - 5 1/2" OD Casing 8225' - Dowell Santrol 5 1/2" Casing perforations 7838' to 7904' w/8000 gallons of Famariss 24 gravity oil & 10,000# sand. graded 20-40 followed by 2000 gallons oil & 2000# of 10-20 coarse angular sand total 10,000 gallons oil & 10,000# of sand. Well pumped @ rate 82.80 bbls oil in 24 hrs. on 9-74" S.P.M., Gas volume 75,170 cu ft gas p/d, GOR 907.
(Note: based on 8 hr test.)

Witnessed by D.W. Gordon Amerada Petroleum Corporation Foreman
(Name) (Company) (Title)

Approved: S. G. Stanley
OIL CONSERVATION COMMISSION
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D.W. Gordon

Position Foreman

Representing Amerada Petroleum Corporation

Address Box 706, Enlisa, New Mexico

(Title)

(Date)

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Amerada Petroleum Corporation Lease State D^{MA}
 Address Drawer D, Monument, New Mexico P.O. Box 2040, Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)
 Unit I Wells No. 5 Sec. 16 T 21-S R 37-E Pool None County Lea
 Kind of Lease State Location of Tanks On Lease
 Transporter Magnolia Pipe Line Company Address of Transporter Box 511, Brownfield, Texas
(Local or Field Office)
 Percent of oil to be transported 100 Other transporters authorized
(Principal Place of Business)
 to transport oil from this unit are None %
 REMARKS:

New Well - Completed 5/6/52 -

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 19th day of May, 1952

Amerada Petroleum Corporation
(Company or Operator)
 By [Signature]
 Title Assistant District Superintendent

Approved: May - 23, 1952

OIL CONSERVATION COMMISSION

By [Signature]

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.