

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

Form C-103  
Revised 1-1-89

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-023-06618
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Collins & Ware, Inc.		6. State Oil & Gas Lease No. B-85
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Tx 79701		7. Lease Name or Unit Agreement Name State DA
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 16 Township 21S Range 37E NMPM Lea County		8. Well No. 3
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3459' GR		9. Pool name or Wildcat Blinebry

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Plugging back to Blinebry <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Supervisor

DATE

TYPE OR PRINT NAME

Dianne Sumrall

TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2A Tubbs (Gas) & Drinka

**ATTACHMENT TO C-103**  
**STATE DA #3**

- 8/2/96 Install BOP and POOH with tubing. RU Wedge Wireline. Run gauge ring to 6450'. Set CIBP at 6366', dump 35' cement on top. Set CIBP at 6160', dump 35' cement on top. Secure well and SDFN.
- 8/3/96 TIH with tubing testing to 5000 psi. Ran tubing open-ended to 6000'. Circulate hole. Pressure test casing to 1000 psi. Pickle tubing with 250 gals acid. Spot 500 gals 15% HCL 5500' - 6000'. POH with tubing. RU Wedge Wireline. RIH with GR-CCL. Tag cement at 6118'. Ran GR-CCL from 6118'-5500'. POH. RIH with 4" select fire casing gun and shot 1 SPF from 5565' - 5886' (49 shots). Selector was wet. Wait to shoot the final 11 holes tomorrow AM. Secure well and SDFN.
- 8/4/96 Bled off pressure. PU casing gun, RIH and perf 1 SPF from 5890' - 5975' (11 shots). FL at 1600' before and after perf. RD Wedge Wireline. RU 3½" tubing tools. Changed out BOP rams. Made up 5½" RTTS, SN, and cross-over on tubing. PU and run 24 joints and well started flowing. Well flowed 18 bbls of fluid to test tank in 1½ hours. Pump a total of 135 bbls 10# brine. Secured well and SDFN.
- 8/5/96 12 hour SITP=160, SICP = 180. Bled off gas cap and well died. RU HOWCO on tubing. Pumped 13 bbls 10# brine. RD from tubing and RU on casing. Set RTTS packer at 762'. Loaded annulus with 6 bbls brine, pressured annulus to 500 PSIG to test packer. Released packer. Continued PU 3½" tubing and RIH to 5458'. Set packer at 5458'. Loaded annulus with 6 bbls brine and pressured to 500 PSIG. RU on tubing and tested lines to 6000 PSIG. Opened well and acidized with 4000 gals 15% Ferchek acid and 120 1" ball sealers evenly spaced in acid. Achieved complete ball out after pumping 12 bbls flush. Broke HOWCO off tubing. Well was on slight vacuum. Dropped 2 7/8" SV and let fall. Tied HOWCO back on tubing. Loaded tubing with 3 bbls. Tested tubing to 6000 PSIG for 2 minutes. Bled off pressure and PU sandline. Fished SV. PU 17 joints of 3½" tubing and RIH to clear ball sealers. Pulled and LD 17 joints. Reset packer at 5458'. Loaded annulus with 13 bbls brine, pressured casing to 500 PSIG to check packer. RD and released HOWCO and transport. RU swab. Swabbed and flowed back 32 BLW in 3 hours.
- 8/6/96 RU Halliburton. Test lines to 7000 psi. Pressure annulus to 500 psi. Fracture treated perfs 5565'-5975' with 61,500 gals of x-linked gel with 175,000# sand. Total load 1657 bbls. Well on vacuum in 3 hours. Unseat RTTS and POOH with 3½" tubing. RIH with Baker Lok-set on 2 3/8" tubing. Set packer at 5466', SN at 5563'. ND BOP. NU wellhead. RU swab valves and choke. Secure well and SDFN.
- 8/7/96 SITP 820 psi. RU flowlines to separator and test tank. Start blowing well down through adjustable choke. Pressure stabilized at 350 psi on 26/64" choke. Well not making any fluid. Started getting sand at bleeder. Choke well back to 16/64" choke. FTP increased to 620 psi. Left well flowing to test tank on 16/64" choke for 2 hours. SWI to install positive choke. Choke full of sand and ball sealers. Cleaned out choke and flowline. Install 12/64" positive choke. Opened well to test tank. FTP 730 psi. Flowed well for 1 hour. Removed choke. Ceramic choke nipple indicated some minor abrasion due to sand. Re-install 12/64" choke and open well to test tank. FTP 730 psi. Flowed well for 2½ hours and SWI for night.
- 8/8/96 SITP 720 psi. Open well to test tank on 12/64" choke. Flowed well to test tank 6 hours. Well made 1 bbls of fluid in 6 hours. Switched well to test separator for 2 hours. Gas rate 518 MCFPD, no fluid. SWI.

8/10/96 Install steel line to separator and SDFN.

8/11/96. SITP 705 psi. Installed additional master valve on wellhead. Finish tie-in lines to sales line. Open well on 12/64" choke. Well flowing with FTP 675 psi. Gas rate GPM totalizer 380 MCFPD. No fluid in 10 hours.

8/12/96 Change choke to 14/64". Gas rate test meter 650 MCFPD, GPM total flow 535 MCFPD. Flow well on 14/64" choke for 6 hours, no fluid. Change choke to 16/64". Flow well 45 minutes on 16/64" choke and got sand to surface. Change choke back to 14/64". Flowed well 1 hour. Gas rate test meter 643 MCFPD, GPM total flow 538 MCFPD. Changed choke to 12/64" for overnight.