

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator AMERADA HESS CORPORATION				Lease STATE DA		Well No. 3	
Location of Well		Unit J	Sec 16	Twp 21	Rge 37	County LEA	
Name of Reservoir or Pool		Type of Prod (Oil or Gas)		Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)	
Upper Compl		TUBB		GAS		FLOW	
Lower Compl		DRINKARD		GAS		FLOW	
						Choke Size	
						2"	
						2"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. 4-9-90

Well opened at (hour, date): 9:00 A.M. 4-10-90

	Upper Completion	Lower Completion
Indicate by (X) the zone p		X
Pressure at beginning of te	220	340
Stabilized? (Yes or No)....	YES	NO
Maximum pressure during te	220	340
Minimum pressure during te	220	50
Pressure at conclusion of	220	50
Pressure change during te	--	290
Was pressure change an i	--	DECREASE
Well closed at (hour, da		
Oil Production		
During Test: 0 bbls,	10 MCF; GOR	--
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 A.M. 4-12-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	220	320
Stabilized? (Yes or No).....	YES	NO
Maximum pressure during test.....	220	440
Minimum pressure during test.....	60	320
Pressure at conclusion of test.....	60	440
Pressure change during test (Maximum minus Minimum).....	160	120
Was pressure change an increase or a decrease?.....	DECREASE	INCREASE
Well closed at (hour, date) 9:00 A.M. 4-13-90	Total time on Production 24 HRS.	
Oil Production	Gas Production	
During Test: 0 bbls; Grav. --	36 MCF; GOR	---
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved APR 30 1990 19
New Mexico Oil Conservation Commission

By Paul Kautz
Geologist

Operator AMERADA HESS CORPORATION
By Ed Woodell
Title
Date 4-24-90