

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06618
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-85

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State DA
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator Drawer D, Monument, New Mexico 88265	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County	8. Well No. 3
9. Pool name or Wildcat Tubb/Drinkard	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6630'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Downhole Commingled.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-4 thru 9-19-90

MIRU pulling unit & installed BOP. Worked seal assembly free fr. Md. D pkr. & TOH w/tbg. Ran 3-1/2" drlg. bailer & knocked Md. D pkr. loose at 6340' & pushed to 6449'. Ran 2-3/8" tbg. w/SN at 6439'. Removed BOP & installed well head. RDPU & cleaned location. Closed well in due to Enron turn around fr. 9-10 thru 9-17-90. 9-18-90 - RU & swabbed, well began flowing.

Test of 9-20-90: Flowed 75 MCFGPD in 24 hrs.

Well Downhole Commingled in Tubb/Drinkard Zone. Ref: Administrative Order DHC-757.

Tubb Zone 5-1/2" csg. perfs. fr. 6180' - 6290'.
Drinkard Zone 5-1/2" csg. perf. fr. 6391' - 6479'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 9-21-90
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)
Orig. Sign.
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: