

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED		
DISTRIBUTION		
DATE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-85	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State D "A"
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 3
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


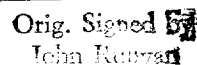
Pulled tubing & packer. Ran GR-N log from 5000' to 6500'. Set CIBP at 6500' with 10' cement on top. Perforated casing in Drinkard zone with 2 shots at 6391', 6393', 6399', 6401', 6410', 6415', 6419', 6432', 6436', 6439', 6443', 6445', 6447', 6452', 6455', 6459', 6463', 6466', 6477' and 6479'. Total 40 holes. Acidized Drinkard zone perforations 6393' to 6479' with 2900 gals. 15% NE acid. Fraced with 30,000 gals. Ultra-frac 15, 34,500# 20-40 sand, 300# Rock salt and 300# Divert II. Swab tested. Set Baker Model "D" packer at 6340'. Reran production equipment for Tubb Gas and Drinkard zones.

Tubb Zone: No change in status

Drinkard Zone: 24 Hrs. Flowed 1 BO & 6 BW on 32/64" choke. TP 225# Gas Vol. 960 MCFP
GOR 960,000

Well Reclassified as gas well in oil reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Supver., Admin. Services</u>	DATE <u>6-20-75</u>
Orig. Signed  John Reiman	TITLE	DATE
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		