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LAND OFFICE			
TRANSPORTER	OIL GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and
Effective 1-1-65

Operator Amerada Hess Corporation			
Address Box 591 - Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971	
Recompletion ☐	Casinghead Gas ☐ Condensate ☐		
Change in Ownership ☐			

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State D "A"	Well No. 3	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee	State State	Lease No. 885
Location Unit Letter <u>J</u> ; <u>1980</u> Feet From The <u>E</u> Line and <u>1980</u> Feet From The <u>S</u> Line of Section <u>16</u> Township <u>21S</u> Range <u>37E</u> , NMPM, Lea Count					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Skelly Oil Co.	Address (Give address to which approved copy of this form is to be sent) Eunice, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 16	Twp. 21S	Rge. 37E	Is gas actually connected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of sand oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

(Signature)
PRODUCTION RECORDS SUPERVISOR
(Title)

OIL CONSERVATION COMMISSION

APPROVED 1071, 19
BY John W. Runyan
Geologist
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devia
tate taken in the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
requests for allowable.

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AUG 12 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS