District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999 Instruction on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

2040 South Pacheco

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					Santa	re, Nr	M 87505				Amended Repor	
0 South Pacheco, Santa I	Fe, NM 8750	4		OWADI	T ANI	`	TIODIZ ATIO	√ ፐΩ	тяоча			
	REQUE				E ANI	AUI	HORIZATIO1	1 10 IKAN	2 OGRID	Number		
		¹ Ope	rator Name	e and Address				OOO873 Reason for Filing Code				
		-		rporation								
	20			ılevard, Su								
		Housto	n, Texa	s 77056-44	100	15		10%	O Effective		ool Code	
⁴ API Number				7.1		⁵ Pool Nam					2480	
30- 025- 0				BI		Property Na	s (Pro Gas)				ell Number	
Property Code				Stat		•	se No. B-85)				4	
	ace Loca	tion		Stat	<u>C D11 (C</u>	tuto 25th						
L or lot no. Section			ange	Lot Idn	Feet fro	om the	North/South Line	Feet from the	East/Wesi	t Line	County	
I 16	218	3	7E		198	80	South	660	East	t	Lea	
	om Hole											
L or lot no. Section	Townsl	hip R	ange	Lot Idn	Feet fro	om the	North/South Line	Feet from the	East/Wes	t Line	County	
									<u> </u>	17	<u> </u>	
² Lse Code 13 Prod	lucing Method	l Code	14 Gas C	onnection Date		¹⁵ C-129 P	ermit Number	¹⁶ C-129 Effective	Date	" C-1	29 Expiration Date	
s	F											
I. Oil and Ga	s Transp					20	21 O/G		22 POD ULST	P I ocation	1	
18 Transporter			nsporter Na d Address	ime		²⁰ POI) " 0/G		and Descr			
OGRID	Petro	Source C		ion				Unit L, Sec 16, T-21S,			, R-37E	
017407			-	nue #230		00112	10 O	State DA Battery				
01, 10,	Lakev	wood, Col	lorado_	80215								
	GPM	Gas Corp	poration	1				Unit L, Sec		, R-37E	3	
009171	4044	Penbrook	:		L	28071	27 G	GPM Gas Meter				
	Odes	sa, Texas	79762									
	<u> </u>								*-			
				*								
V. Produced	Water											
V. Produced	Water					-	OD ULSTR Location an	-				
²³ POD				Unit L,	Sec 16,	-	OD ULSTR Location an	-	al from Ba	ittery.		
²³ POD 0011250)ata		Unit L,	Sec 16,	-	R-37E. Water tr	ucked to dispos		ittery.	30	
²³ POD 0011250		Oata 26 Ready	Date		Sec 16,	-		-		ittery.	³⁰ DHC, MC	
²³ POD 0011250 V. Well Comp					²⁷ TD	-	R-37E. Water tr	ucked to dispos	ations			
²³ POD 0011250 V. Well Comp					²⁷ TD	-	R-37E. Water tr	ucked to dispos	ations	attery.		
²³ POD 0011250 7. Well Comp ²³ Spud Date					²⁷ TD	-	R-37E. Water tr	ucked to dispos	ations			
²³ POD 0011250 7. Well Comp ²³ Spud Date					²⁷ TD	-	R-37E. Water tr	ucked to dispos	ations			
²³ POD 0011250 7. Well Comp ²³ Spud Date					²⁷ TD	-	R-37E. Water tr	ucked to dispos	ations			
²³ POD 0011250 V. Well Comp ²⁵ Spud Date					²⁷ TD	-	R-37E. Water tr	ucked to dispos	ations			
²³ POD 0011250 7. Well Comp ²⁵ Spud Date ³¹ Hole Size	pletion D				²⁷ TD	-	R-37E. Water tr	ucked to dispos	ations			
23 POD O011250 V. Well Comp 23 Spud Date 31 Hole Size	pletion D	²⁶ Ready	³² Ca:	sing & Tubing	²⁷ TD	-	R-37E. Water tr	29 Perfor	ations	³⁴ Sacks C	Cement	
23 POD 0011250 V. Well Comp 25 Spud Date 31 Hole Size	pletion D		³² Ca:	sing & Tubing	²⁷ TD	-	R-37E. Water tr	ucked to dispos	ations	³⁴ Sacks C		
O011250 V. Well Comp 25 Spud Date 31 Hole Size VI. Well Test 35 Date New Oil	pletion D	²⁶ Ready	³² Ca:	sing & Tubing S	27 TD Size	-	R-37E. Water tr 28 PBTD 33 Depth Set 38 Test Length	29 Perfor	ations	³⁴ Sacks C	Cement 40 Csg. Pressure	
23 POD O011250 V. Well Comp 25 Spud Date 31 Hole Size	pletion D	²⁶ Ready	³² Ca:	sing & Tubing S	²⁷ TD	-	R-37E. Water tr	29 Perfor	ations	³⁴ Sacks C	Cement	
O011250 Vell Comp 25 Spud Date 31 Hole Size VI. Well Test 35 Date New Oil	pletion D	26 Ready	³² Ca	sing & Tubing S	27 TD Size st Date	-	R-37E. Water tr 22 PBTD 33 Depth Set 38 Test Length 44 Gas	29 Perfor 39 Tbg. F	ressure	³⁴ Sacks C	40 Csg. Pressure 46 Test Method	
VI. Well Test 31 Hole Size VI. Well Test 32 Date New Oil 41 Choke Size	pletion D t Data 36 (Gas Delivery 42 Oil	³² Ca	37 Tes	27 TD Size st Date Water	-	R-37E. Water tr 22 PBTD 33 Depth Set 38 Test Length 44 Gas	29 Perfor	ressure	³⁴ Sacks C	40 Csg. Pressure 46 Test Method	
O011250 V. Well Comp 25 Spud Date 31 Hole Size VI. Well Test 35 Date New Oil 41 Choke Size	pletion D t Data 36 (Gas Delivery 42 Oil	³² Ca	37 Tes	27 TD Size st Date Water	-	R-37E. Water tr 22 PBTD 33 Depth Set 38 Test Length 44 Gas	29 Perfor 39 Tbg. F	ressure OF	³⁴ Sacks C	40 Csg. Pressure 46 Test Method	
23 POD O011250 V. Well Comp 25 Spud Date 31 Hole Size VI. Well Test 35 Date New Oil 41 Choke Size 7 I hereby certify that the with and that the information wheelege and belief.	pletion D t Data 36 (Gas Delivery 42 Oil	³² Ca	37 Tes	27 TD Size st Date Water	T-21S, 1	R-37E. Water tr 28 PBTD 33 Depth Set 38 Test Length 44 Gas OIL	29 Perfor 39 Tbg. F	ressure	³⁴ Sacks C	40 Csg. Pressure 46 Test Method	
23 POD O011250 V. Well Comp 25 Spud Date 31 Hole Size VI. Well Test 35 Date New Oil 41 Choke Size 7 I hereby certify that the with and that the information wheelege and belief.	pletion D t Data 36 (Gas Delivery 42 Oil	³² Ca	37 Tes	27 TD Size st Date Water	T-21S, 1	R-37E. Water tr 22 PBTD 33 Depth Set 38 Test Length 44 Gas	29 Perfor 39 Tbg. F	ressure OF	³⁴ Sacks C	40 Csg. Pressure 46 Test Method	
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O011250 V. Well Comp 25 Spud Date 31 Hole Size VI. Well Test 35 Date New Oil 41 Choke Size 77 I hereby certify that the with and that the information knowledge and belief. Signature:	pletion D t Data t Data 36 (Gas Delivery 42 Oil Coil Conserva cove is true ar	Date Date ation Divis ation complete	37 Tes	27 TD Size st Date Water	T-21S, 1	24 PBTD 33 Depth Set 38 Test Length 44 Gas OIL	29 Perfor 39 Tbg. F	ressure OF	³⁴ Sacks C	40 Csg. Pressure 46 Test Method	
VI. Well Test 31 Hole Size VI. Well Test 32 Date New Oil 41 Choke Size 47 I hereby certify that the with and that the information knowledge and belief. Signature:	pletion D t Data t Data see of the lation given at Douglas E	Gas Delivery 42 Oil Coil Conserva cove is true ar	Date Date ation Divisind complete	37 Tes	Size Size St Date Water complied my	T-21S, 1	22 PBTD 33 Depth Set 34 Gas OIL Approved by:	29 Perfor 39 Tbg. F	ressure OF	³⁴ Sacks C	40 Csg. Pressure 46 Test Method	
O011250 V. Well Comp 25 Spud Date 31 Hole Size VI. Well Test 35 Date New Oil 41 Choke Size 77 I hereby certify that the with and that the information knowledge and belief. Signature: Printed name: I Title:	pletion D t Data t Data be rules of the ration given at Douglas E Production	26 Ready Gas Delivery 42 Oil 42 Oil 42 Oil 43 Oil Conserva 50 O' Neil 6 Manage 6 Pho	Date Date ation Divis ation complete	37 Tes 43 V ion have been ce to the best of	Size Size St Date Water complied my	T-21S, 1	22 PBTD 33 Depth Set 34 Gas OIL Approved by:	29 Perfor 39 Tbg. F	ressure OF	³⁴ Sacks C	40 Csg. Pressure 46 Test Method	

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999 Instruction on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

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1	Amended	Report

trict IV O South Pacheco, S	Santa Ee NM S	27504				a Fe, N						Ашенией Керо
U South Pacheco, s	REQ	UEST F	OR ALL	OWABL	E AN	D AUI	HORI	ZATION	TO TRA	NSPORT	Γ	
			Operator Nam							* OGR	ID Number	
			Apache Co	orporation							00873 for Filing Code	
				ulevard, Su					CH.		tive 07/01	
		Hou	iston, Texa	as 77056-44	00	5 Pool Nan	ne .			Ellec		ol Code
4 API N		Drinkar					19	190				
30- 025- 06619 Drift 7 Property Code 8 Proper											⁹ Well Number	
	E84			Stat	e DA (State Lea	ase No.	B-85)			<u></u>	4
10	Surface L	ocation					T M	(South Line	Feet from the	Fast/W	est Line	County
UL or lot no. Section To		wnship	isinp Range Bottom			From the North/South Line South			660	i i	ast	Lea
I	16 Bottom H	21S	37E		19	780	3	ouui	000			
		one Loca ownship	Range	Lot Idn	Feet fi	rom the	North	/South Line	Feet from the	East/V	est Line	County
E of for fio.												
² Lse Code	13 Producing M	ethod Code	14 Gas C	Connection Date		15 C-129	Permit Nun	nber	¹⁶ C-129 Effect	ive Date	¹⁷ C-12	9 Expiration Date
s	F								<u> </u>		<u> </u>	
	d Gas Tra	nsporters	3			²⁰ PO	n	²¹ O/G	<u></u>	²² POD UL	STR Location	
18 Transporter OGRID		.,	Transporter Na and Address					0,0		and De	escription	
			e Corporat						Unit L, Sec 16, T-21S, R-37E State DA Battery			
017407			Colfax Ave			00112	210	0				
			Colorado						Unit L, Se	c 16, T-21	S, R-37E	
009171	4	PM Gas ()44 Penbr	Corporation ook	1		2807	125	G	GPM Gas		•	
009171			xas 79762									
								_				
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V. Produ	iced Wate	r										
²³ Po	POD					-		R Location and		anl from	Ratters	
0011		Data		Unit L,	Sec 16,	1-218,	K-3/E.	water tro	icked to dispo	osai iioiii	Dattery.	
V. Well C	Completion		eady Date		²⁷ TD	²⁴ PBTD			²⁹ Perforations		³⁰ DHC, M	
Spud	Date		andy Date									
31 Hole	Size	<u> </u>	³² Ca	Size			33 Depth Set			34 Sacks Co	ment	
· 												
VI. Well	Test Data											
35 Date New		36 Gas Deli	very Date	³⁷ Tes	st Date		³⁸ Te	st Length	³⁹ Tbg	. Pressure		Csg. Pressure
41 Choke Size 42 Oil		l 43 Water				44 Gas		⁴⁵ AOF		į	46 Test Method	
17 I hereby certify								OIL	CONSERV	ATION	DIVISI	ON
with and that the		en above is t	rue and complet	te to the best of	my							
knowledge and be	enet.	3	\bigcirc				Approved b	ov:	A3 6	tar 183	eranty	
Signature:	use	swyn.						·3·	<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>	<u> </u>
Printed name:	Dougla	as E. O'N	leil				Title:		,	i		. , :
	Drodu	ction Man	ager				Approval I	Pate:				-
Title:	Floud		1			31						
Date:				(713) 296-0								
		r fill in the O		name of the	previous o	operator Orseth			\	Presider	nt	6/30/0