District I PO Box 1980, Hobbs, NM \$8241-1980 District II

Previous Operator Signature

Form C-104 Revised February 10, 1994 Instructions on back

NO Drawer DD, District III	Artesia, Nh	A 68211-0719	OIL CONSERVATION DIVISION					V	Submit to Appropriate District Office					
1990 Rio Brasse District IV			PO Box 2088 Santa Fe, NM 87504-2088						5 Copies AMENDED REPORT					
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
Operator name and Address 'OGRID Number														
AMERADA HESS CORPORATION							• (00495			
DRAWE	ER D MENT, NI	M 8826	-					Resson for Filing Code						
	-	'I 0020	0				CG EFFECTIVE 1-1-95			-95				
30 - 025-(Pi Number		(D).				•	' Pool Code						
Property Code			BLINBRY Blinebry							06660				
000185			Property Name						' Well Number			ell Number		
		Location	STATE DA											
U or lot bo. Section Township			Range Lot.ldn Feet from the				e North/South Line Feet from the			East/West line County				
I	16	218	37E		1980)	SOUTH		660	EACT	EAST LEA			
11 Bottom Hole Lo						THE PARTY OF THE P		1 001		LH3	AST L LEA			
UL or lot no.	Section	Township	Range	Lot Ida	Ida Feet from		the North/South line		Feet from the	eet from the Essi/West lin		County		
" Lee Code " Proc		ng Method C	ode "Gas	Connection Day	1 11 6	126 D			C MA FOR IT	D				
S F			Gas Connection Date			C-129 Permit Number		••	C-129 Effective Date		17 C-129 Expiration Date			
III. Oil and Gas Transporters														
Transporter			15 Transporter Name			^н РОД			¹¹ POD ULSTR Location					
***************************************	OGRID GPM GAS		ORPORAT	****************				CDM CAC	and Description					
009171 4004 PEN			BROOK			28071 <i>2/</i> 1 G			GPM GAS SALES METER LOCATED IN UNIT I, SEC. 16, T-215,					
	10	DESSA, T	TEXAS 79762						R-37E.					
						en e								
		#Solisionis-respisator versagenges		-						77 as la militario anno 100 a				
IV. Produced Water POD IT STR Location and Description														
	I O D				,	POD UI	STR Location	and D	escription					
V. Well	Complet	tion Data			Per rational of the executive process the enterprise of an executive according to the executive and the enterprise of the executive and th									
" Sp	ud Date		2 Ready D	ste	THE WAY SHOWING	מר יי			" PBTD		21	Perforations		
o reson como e sumem menor mensaren sumane en servici con arresponde			Name and the second											
M Hole Size			" Casing & Tubing Size				²² Depth Set				³³ Sack	s Cement		
	Martin Cores, curyale (Martin Palaine, Million)													
			ļ											
		The College of the Co									· · · · · · · · · · · · · · · · · · ·			
V/V 337-31	Tak Da		The second secon											
VI. Well Date N	Test Da		Delivery Date * Test Date				W. co.		-		And the second s			
		.		in pare		İ	²⁷ Test Length		" Thg. Pr	53541 6		" Cag. Pressure		
" Chok	e Size	⁴¹ O1		⁴ Water			^d Gas		" AOF			* Test Method		
" I bereby certi	"I hereby certify that the rules of the Oil Conservation Division have been complied													
with and that the information given above is true and complete to the best of my knowledge and beliefs OIL CONSERVATION DIVISION											ION			
Signature: Blubula							Approved by: ORIGINAL SIGNED BY JEERLY SEXTON							
Printed name: R.L. WHEELER, JR.							Tide: DISTRICT I SUPERVISOR							
Title: ADMIN. SVC. COORD.							Approval Dale: JAN 2 7 1995							
Date:		COMMENT OF THE PERSONS	OUI & 1 1227											
o If this is a c	1-19-95		Phone: (5		L Total	Constitution of the second						AND THE PARTY OF T		

Printed Name

Title

Date

State of New Mexico

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or despende well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be essigned and filled in by the District office. 2.
- Reason for filing code from the following table:

 NW New Well

 RC Recomplation

 CH Change of Operator

 AO Add oil/condensate transporter

 CO Change oil/condensate transporter

 AG Add gas transporter

 CG Change gas transporter

 RT Request for test allowable (Include volume requested) 3.

(batsaups)

If for any other reason write that reason in this box.

- 4. The API number of this well
- 5. The name of the pool for this completion
- 6 The pool code for this gool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10
- 11. The bottom hole location of this completion
- Lesse code from the following table:
 F Federal
 S State
 P Fee
 J Jicarilla
 N Navajo
 U Ute Mountain Ute
 I Other Indian Tribe 12.

- 13. The producing method code from the following table: Flowing Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a 14. gas transporter
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.

and the second of the second s

Selection of participation

ner i i i i Ne <mark>amilitar i gazza</mark>an

ing in the Marketine of the first term of the

naser

4.35

32.3

1.**X**1.31 m3q2 m

the control of the co

All of Justine

Product code from the following table:

O Oil
G Gas 21.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- 28. MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perferation in this completion or caring shos and TD if openhale 29.
- 30. Inside diameter of the well bore
- Outside diameter of the casing and tubing 3i.
- Depth of casing and tubing. If a casing liner show top and bottom. 32.
- 33. Number of sacks of cament used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new cil was first produced 34.
- 35. MO/DA/YR that gas was first produced into a pipaline
- 38 MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40 Diameter of the choke used in the test
- 41. Barrels of oil produced during the test
- 42 Barrels of water produced during the test
- MCF of gas produced during the test 43.
- 44. Gas well calculated absolute open flow in MCF/D
- 45 The method used to test the well:

F Flowing
P Pumping
S Swabbing
If other method please write it in. 46.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.

\$ 0 . 2 v.

was a law

4

PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

NO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

OIL CONSERVATION DIVISION District III PO Box 2088 Santa Fe, NM 87504-2088 5 Copies 1000 Rio Brasce Rd., Axtee, NM 87418 District IV AMENDED REPORT PO Box 2088, Sama Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address ¹ OGRID Number AMERADA HESS CORPORATION 000495 DRAWER D Reason for Filing Code MONUMENT, NM 88265 CG EFFECTIVE 1-1-95 ⁴ API Number Pool Name Pool Code 30 - 025 - 06619 DRINKARD 19190 Property Code Property Name ' Well Number STATE DA 10 Surface Location II. Ul or lot no. Section Township Range Lot.ldn Feet from the North/South Line Feet from the East/West line 37E 1980 SOUTH 660 EAST LFA 11 Bottom Hole Location UL or lot no. Section Township Renge Lot Ida Feet from the North/South line Feet from the East/West line County "Lee Code " Producing Method Code "Gas Connection Date " C-129 Permit Number 16 C-129 Effective Date " C-129 Expiration Date III. Oil and Gas Transporters Transporter 18 Transporter Name 20 POD 11 O/G " POD ULSTR Location OGRID and Address and Description GPM GAS CORPORATION GPM GAS SALES METER LOCATED 009171 2807128 G 4004 PENBROOK IN UNIT I, SEC. 16, T-21S, ODESSA, TEXAS R-37E. 79762 IV. Produced Water BOM " " POD ULSTR Location and Description Well Completion Data "Spud Date 14 Ready Date " TD " PBTD " Perforations * Hole Size " Casing & Tubing Size 12 Depth Set " Sacks Cement VI. Well Test Data Date New Oil " Gas Delivery Date M Test Date " Test Length " Tbg. Pressure " Cag. Pressure " Choke Size 4 Oil Water 4 Gas " Test Method " AOF 4 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and beliefe Signature: Approved by: ORIGINAL SIGNED BY JERRY SEXTON Printed name: DISTRICT I SUPERVISOR WHEELER, R.L. JŘ. Title: Approval Date: ADMIN. SVC. COORD JAN 27 1995 Phone: (505) Date: 1-19-95 393-2144 If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Pale

Title

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for ellowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be sesigned and filled in by the District office. 2.
- Reason for filing code from the following table:

 NW New Well

 RC Recompletion

 CH Change of Operator

 AO Add oil/condensate transporter

 CO Change oil/condensate transporter

 CG Change oil/condensate transporter

 CG Change gas transporter

 RT Request for test allowable (Include volume requested)

 If for any other reason write that reason in this box. 3.

- 4 The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The preparty code for this completion
- R The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- 12. Lease code from the following table: Federal
 State
 Fee
 Jicarilla
 Navajo
 Ute Mountain Ute
 Other Indian Tribe
- The producing method code from the following table:

 F Flowing
 P Pumping or other artificial lift 13.
- MO/DAMR that this completion was first connected to a 14.
- The permit number from the District approved C-129 for this completion 15.
- MO/DANR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18. The gas or oil transporter's OGRID number
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:

 O Oil
 G Gse 21.

- The ULSTR location of this POD if it is different from the yeal completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.) 22.
- The POD number of the storage from which water is moved from this projectly. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- MO/DA/YR drilling commenced 25.
- 26. MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28. Pluoback vertical depth
- Top and bottom perfocution in this completion or casing shoe and TD if operihole 29.
- 30. Inside diameter of the wall bore
- Outside dismeter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and bottom, 32.
- 33. Number of sacks of cament used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34, MO/DA/YR that new oil was first produced
- 35. MO/DAMR that gas was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- 39. Flowing casing pressure - oil wells Shut-in casing pressure - gas wells
- 40 Diameter of the choke used in the test
- 41. Barrels of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- The method used to test the well:
 F Flowing
 P Pumping 45. F Flowing
 P Pumping
 S Swabbing
 If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.

Year above a

A .. W. C. 15. 8 73.

ر : ت

19.36

*** · · ·

. بود

na na kata