

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form No. 1 (Rev. 1-1-68)
 State of New Mexico
 Oil and Gas Commission

Amerada Hess Corporation

P. O. Box 591, Midland, Texas 79701

Leaseholder (Print or type name of owner)

Now or later
 Lease term
 Commenced on

Change in Transporter of

Oil ☐

Dry Gas ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain)

CHANGE MADE FROM
 AMERADA HESS CORPORATION
 TO: AMERADA HESS CORPORATION
 EFFECTIVE AUG. 1, 1971

If change in transporter given above

was made by the owner

II. DESCRIPTION OF WELL AND LEASE

Lease No.	Well No.	Pool Name, Locality, Formation	Kind of Lease	Lease No.
State D "A"	4	Blinberry GAS	State, Federal or Free State	1-85
Location	Unit	Sec.	Twp.	Range
Unit 1	I	16	21-S	37-E
Feet From The	North	Line and	660'	Feet From The
East				
Section	16	Township	21-S	Range
			37-E	
			NMFM	Lease County

III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☐	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Mobil Oil Company		Box 633, Midland, Texas
Northern Natural Gas Company	or Dry Gas ☒	2225 Dodge Street, Omaha, Nebraska
Skelly Oil Company		Box 1351, Midland, Texas
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	I	16
	21-S	37-E
	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	Flow Well	Workover	Deepen	Flow Well	Flow Well
(X)							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.L.T.D.				
Exploration (P, R, R, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth				
Perforations						Depth Testing Area	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAVES CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or more than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Oil Rate
Actual Flow During Test	Oil Rate	Water Rate	Gas Rate

GAS WELL

Actual Flow During Test	Length of Test	Rate, Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, pump, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Other Data

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

4710

OIL CONSERVATION COMMISSION

AUG 18 1971

APPROVED

BY

TITLE

John W. Runyan
 Geologist

This form is to be filed in each well file and a copy

RECEIVED

AUG 12 1971

CONFIDENTIAL

RECEIVED	
DATE	
FILE	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes Old O-101 and O-11
Effective 1-1-65

I. OPERATOR
Operator **AMERADA HESS CORPORATION**
Address **P. O. Box 591, Midland, Texas 79701**
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State D "A"	Well No. 4	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Free State	Lease No. B-85
Location Unit Letter I ; 1900' Feet From The North Line and 660' Feet From The Last Line of Section 16 Township 21-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 633, Midland, Texas			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1351, Midland, Texas			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 16	Twp. 21-S	Rge. 37-E
				Is gas actually connected? Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (BH, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of land oil and must be equal to or exceed req. allowable for this depth or be for full 24 hours)

Date First New Oil Rtn. To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


PRODUCTION RECORD SUPERVISOR
(Title)

OIL CONSERVATION COMMISSION

APPROVED **AUG 15 1971**, 19
BY **John W. Runyan**
TITLE **Geologist**

This form is to be filed in compliance with Rule 1154.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.
All sections of this form must be filled out completely for allow

RECEIVED

AUG 12 1971

OIL CONSERVATION DIV.
WASH. D.C.