

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06620
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	HARRY LEONARD NCT-E
8. Well No.	1
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name HARRY LEONARD NCT-E				
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER RECOMPLETION ☐									
2. Name of Operator CHEVRON USA INC					8. Well No. 1				
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG				
4. Well Location Unit Letter <u>G</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY									
10. Date Spudded 5/24/2002		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 6/4/2002		13. Elevations (DF & RKB, RT, GR, etc.) 3506' DF		14. Elev. Csghead	
15. Total Depth 6670'		16. Plug Back T.D.		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3770-4004' GRAYBURG								20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR/CCL/CBL								22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
						NO CHANGE			
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
26. Perforation record (interval, size, and number) 3770-74, 3781-91, 3800-08, 3812-18, 3822-24, 3833-43, 3846-54, 3860-66, 3872-80, 3898-3908, 3912-18, 3924-34, 3958-62, 3966-71, 3975-80, 3984-90, 3994-4004 (118', 472 HOLES) 3960-72' (12' & 48 HOLES)									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
3770-4004'					ACIDIZE W/3400 GALS 15% ANTI-SLUDGE				
3958-4004'					CMT SQZ-192 SX CL C CMT				
3960-72'					SPOT 126 GALS ACID				
28. PRODUCTION									
Date First Production 6/25/2002		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X2"X16 PUMP						Well Status (Prod. or Shut-in) PROD	
Date of Test 7-06-02		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 112	
								Gas - MCF 135	
								Water - Bbl. 270	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By	
30. List Attachments N/A									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE <i>Denise Leake</i>					TITLE Regulatory Specialist				
TYPE OR PRINT NAME Denise Leake					DATE 7/23/2002				
					Telephone No. 915-687-7375				