

DISTRIBUTION			
SA	TA	FE	
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G.S.			
D OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Dualled Drinkard with existing Blinebry MC-2159. Gas is connected to Warren's system but run to El Paso Natural Gas Co. account.
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Harry Leonard (NCT-E) Well No. 1 Pool Name, Including Formation Drinkard Kind of Lease State Lease No. B-1732
Location
Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East
Line of Section 16 Township 21-S Range 37-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks. Unit G Sec. 16 Twp. 21-S Rge. 37-E Is gas actually connected? Yes When January 6, 1975
If this production is commingled with that from any other lease or pool, give commingling order number: PC-391

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date ~~XXXX~~ Daul Date Compl. Ready to Prod. 1-6-75 Total Depth 6670' P.B.T.D. 6599'
completed 1-6-75 1-6-75 6670' 6599'
Elevations (DF, RKB, RT, GR, etc.) 3494' GL Name of Producing Formation Drinkard Top Oil/Gas Pay 6438' Tubing Depth 6538'
Perforations 6438' to 6594' Depth Casing Shoe 6610'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 294' 300 sacks (Circulated)
12-1/4" 9-5/8" 2950' 1300 sacks (TOC at 1345')
8-3/4" 7" 6610' 700 sacks (TOC at 1360')
2-3/8" 6538'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
Actual Prod. Test-MCF/D 794 Length of Test 24 hours Bbls. Condensate/MMCF -- Gravity of Condensate --
Testing Method (pitot, back pr.) Flow Meter Tubing Pressure (Shut-in) 500# (Flowing) Casing Pressure (Shut-in) -- Choke Size 12/64"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
COB
(Signature)
Area Production Manager
(Title)
January 10, 1975
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY [Signature]
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

RECEIVED

JAN 1 1975

OIL CONSERVATION COMM.
HOUSTON, TEXAS