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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

NOTED
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 10-6-61
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Harry Leonard (NOT-E), Well No. 1, in SW 1/4, NE 1/4,
(Company or Operator) (Lease)

Q, Sec. 16, T. 21-S, R. 37-E, NMPM, Blinbry Pool
Unit Letter

Lea

County. Date Spudded. Date Recompleted 10-6-61
Elevation 3194 Total Depth 6670 PBTD 6575

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil Pay 5822 Name of Prod. Form. Blinbry Oil

PRODUCING INTERVAL -

Perforations 5960-58', 5922-20', 5885-63', 5837-35' & 5822-21'
Open Hole Depth Casing Shoe Depth Tubing 5901

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 302 bbls. oil, 2 bbls water in 21 hrs, min. Size 21/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	294	300
9 7/8	2450	1300
7	6610	700

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gals 24 gvy Oil w/1/40# Adomite M-11 & 34 SFG

Casing Tubing Date first new
Press. 1350 Press. 1300 oil run to tanks 10-1-61

Oil Transporter Magnolia Pipeline Co.

Gas Transporter Warren Petroleum Corporation

Remarks: Can not be shut in allowable

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. October 6, 1961

Gulf Oil Corporation
(Company or Operator)

By: [Signature]
(Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title. Area Production Manager

Send Communications regarding well to:

Title

Name. Gulf Oil Corporation

Address. Box 2167, Hobbs, New Mexico