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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>Harry Leonard (NCT-E)</b>	Well No. <b>1</b>	Unit Letter <b>G</b>	Section <b>16</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>9-26-61</b>	Pool <b>Blinbry</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

**Abandon Drinkard & Recomplete in Blinbry**

Detailed account of work done, nature and quantity of materials used, and results obtained.

6670' TD 6575' PB. Ran gauge ring 6588', set CI Bridge plug on wire line @ 6585'. Dumped 2 ex cement on top of BP. PBTD 6575'. Loaded hole W/198 ENB. Pressure tested 7" casing W/1000# 30 min. No drop. Ran GR-N log, perf 7" casing 5960-58', 5922-20', 5885-83', 5837-35' & 5822-24', W/4, 1/2" JHPF. Ran FB packer & BP. Set BP at 5971'. Raised packer to 5960'. Spotted 500 gals 15% NEA down tubing over casing perfs 5960-5822'. Let set 30 min. Raised packer & set at 5771'. Broke formation down W/45 bbls lease oil. IR 17.0 bpm at 4800#. Treated formation W/20,000 gals 24 gvy oil W/1/40# admite M-11 & 3# SPG in 5 equal stages W/9 RCNB sealers after first 4 stages. AIR 11.8 bpm. Max pressure 7000#, Min 4800#. Flushed with 70 bbls lease oil.

Witnessed by <b>O. R. Kemp</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3494</b>	T D <b>6670</b>	P BTD	Producing Interval <b>6623 - 6670</b>	Completion Date <b>11-21-47</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>6670</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6610</b>	

Perforated Interval(s)

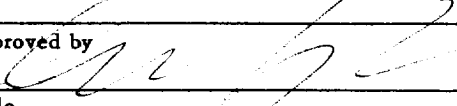
Open Hole Interval <b>6623 - 6670'</b>	Producing Formation(s) <b>Drinkard</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-15-61</b>	<b>4</b>		<b>1</b>	<b>64,560</b>	
After Workover	<b>9-2-61</b>	<b>429</b>	<b>--</b>	<b>12 BAR</b>	<b>--</b>	<b>--</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Jim Russell</b>
Title	Position <b>Area Production Manager</b>
Date	Company <b>Gulf Oil Corporation</b>