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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TEST OR PRODUCE OIL OR GAS IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **H** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **16** TOWNSHIP **21-S** RANGE **37-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3494' GL

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1734

7. Unit Agreement Name

8. Farm or Lease Name
Harry Leonard (NCT-E)

9. Well No.
2

10. Field and Pool, or Wildcat
Blinebry

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOG ☐	OTHER ☒ Abandoned Drinkard, squeezed Blinebry
		and reperforated in Blinebry	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5790' PB.

Pulled producing equipment. Set CI BP at 6052' and capped with 35' cement to 6017', abandoning Drinkard open hole interval 6547' to 6614'. Set cement retainer at 5790' and squeezed Blinebry perforations 5827' to 5954' with 300 sacks of Class C cement to 1500#. Perforated new Blinebry zone with 2, .75" JHPF at 5608-10', 5635-37', 5666-68', 5696-98' and 5745-47'. Ran treating equipment and treated new perforations with 3,000 gallons of 15% NE HCL acid. Flushed with 37 barrels of water. Maximum pressure 3600#, minimum pressure 3600#, ISIP 1300#, after 6 min on vacuum. AIR 5.2 BPM. Frac new perforations with 10,000 gallons of gel water and 25,000 gallons containing 2# SPG. Flushed with 34 barrels of gel brine. Maximum pressure 3800#, minimum pressure 3500#, ISIP 1800#, after 15 minutes 1700#. AIR 15 BPM. Pulled treating equipment. Ran 2-3/8" tubing and packer. Set packer at 5567' with 10,000# compression. Swabbed and cleaned up and returned Blinebry zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. F. Berlin*

TITLE Area Engineer

DATE December 31, 1976

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

JAN 5 1977

DATE