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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732
7. Unit Agreement Name
8. Farm or Lease Name Harry Leonard (NCT-E)
9. Well No. 2
10. Field and Pool, or Wildcat Blinebry & Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 21-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3497' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
	Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6641' TD.

Pulled both strings of tubing. Treated Blinebry zone as follows: Ran BP and packer on 2-3/8" tubing. Set BP at 5970' and packer at 5925'. Treated 7" casing perforations 5952-54' with 1000 gallons of 28% NE acid. AIR 2.8 bpm. Flushed with 1000 gallons of water and 24 barrels of oil. Set BP at 5930' and packer at 5890'. Treated perforations 5907-09' with 500 gallons of 28% NE acid. AIR 2.2 bpm. Flushed with 500 gallons of water and 23 barrels of oil. Set BP at 5890' and packer at 5843'. Treated perforations 5874-76' and 5853-55' with 1000 gallons of 28% NE acid. AIR 3 bpm. Flushed with 1000 gallons of water and 23 barrels of oil. Set BP at 5845' and packer at 5810'. Treated perforations 5827-29' with 1000 gallons of 28% NE acid. Flushed with 1000 gallons of water and 23 barrels of oil. Pulled BP, packer and tubing. Ran dual equipment and returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED <u>C. D. BORLAND</u>	TITLE <u>Area Production Manager</u>	DATE <u>January 29, 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office on or before Commission Rule 1106)

OCT 22 3 30 PM '63

Name of Company Gulf Oil Corporation				Address Box 670, Hobbs, New Mexico			
Lease Harry Leonard "F"		Well No. 2	Unit Letter H	Section 16	Township 21-S	Range 37-E	
Date Work Performed 10-18 to 21, 1963		Pool Blinebry				County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Acidised**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

6614' TD.

Treated 7" Blinebry Perforations 5827-5954' with 1000 gallons of 15% NE FE Acid.

Witnessed by Don Jones	Position Maintenance Foreman	Company Gulf Oil Corporation
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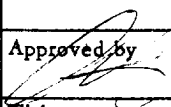
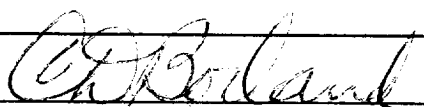
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title Area Production Manager		Position Area Production Manager	
Date Oct 24 1963		Company Gulf Oil Corporation	