	7	Form C-103
NO. OF COPIES RECEIVED	_	Supersedes Old
DISTRIBUTION		C-102 and C-103 Effective 1-1-65
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Ellective 1-1-05
FILE		5a. Indicate Type of Lease
U.S.G.S.	_	State 🙀 🛛 Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		B-1732
SUND (DO NOT USE THIS FORM FOR P USE **APPLICA	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT	7. Unit Agreement Name
I. OIL GAS WELL WELL	0THER-	
WELL WELL		8. Farm or Lease Name
		Harry Leonard (NCT-E)
Gulf Oil Corporation 3. Address of Operator		9. Well No.
	ant on 188210	2
Box 670, Hobbs, New Me	BX1C0 00240	10, Field and Pool, or Wildcat
4. Location of Well	North 660	Blinebry & Drinkard
UNIT LETTER H	1980 FEET FROM THE North LINE AND 660 FEET FROM	
THE East LINE, SEC	TION 16 TOWNSHIP 21-S RANGE 37-E NMPM.	
mmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3497' GL	Lea Allilii
	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data 1 REPORT OF:
NOTICE OF	INTENTION TO: SUBSEQUEN	REPORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
OTHER	Acicized	in the data of starting any proposed
	Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent work) SEE RULE 1103.

6641' TD.

Pulled both strings of tubing. Treated Blinebry zone as follows: Ran BP and packer on 2-3/8" tubing. Set BP at 5970' and packer at 5925'. Treated 7" casing perforations 5952-54! with 1000 gallons of 28% NE acid. AIR 2.8 bpm. Flushed with 1000 gallons of water and 24 barrels of oil. Set BP at 5930' and packer at 5890'. Treated perforations 5907-09' with 500 gallons of 28% ME acid. AIR 2.2 bpm. Flushed with 500 gallons of water and 23 barrels of oil. Set BP at 5890' and packer at 5843'. Treated perforations 5874-76' and 5853-55' with 1000 gallons of 28% NE acid. AIR 3 bpm. Flushed with 1000 gallons of water and 23 barrels of oil. Set BP at 5845' and packer at 5810'. Treated perforations 5827-29' with 1000 gallons of 28% NE acid. Flushed with 1000 gallons of water and 23 barrels of oil. Pulled BP, packer and tubing. Ran dual equipment and returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

S [GNED	ORIGINAL SIGNED BY	TITLE Area Production Manager	DATE January 29, 1969
APPROVED BY	APPROVAL, IF ANY:	TITLE	DATE

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potential MCFPD Before Workover Image: Colspan="2">Oil Conservation Commission OIL CONSERVATION COMMISSION Image: Colspan="2">Image: Colspan="2">Oil Conservation given above is true and complete to the best of my knowledge.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL							
(Rev 3-35) IN Company MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District OrfdCT 20.s. 2., 3., 3., 3., 106) Name of Company Address Control of COMPANY Control of COMPANY Control of Cont	U.S.G.S.							
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