I NUMBER OF C	OPIES	t						
SANTA FE	DISTRIBUTION			<u></u>		-	0044455104	FORM C-103
FILE U.S.G.S. LAND OFFICE			(Rev 3-55)					
TRANSPORTE	GAS		MISCELLA	NEOU	S REP	ORTS O	N WELLS	<i>*</i>
OPERATOR	DFFICE	(Submit	to appropriate	Distric	t Office	as per Con	mission Rule 1	106)
Name of Con	npany			Addres				
- Gulf Of	1 Corporation		Vell No. Uni			Township	New Merico	lange
Lease	Loonard (NCT-E)		9		16	21-4		37 -E
Date Work P	erformed	Pool				County		
-11-15,	12-12-1961	Blinebry &	Deinkard ((Check	appropria	te block)		
Beginn	ing Drilling Operations		ing Test and Ce			T Other (E	Explain):	
Pluggi	ng		edial Work		0			th Drinkard Ot 1
Detailed acc	count of work done, nat	ture and quantity of	f materials used	, and res	ults obtai	ined.		
500 get		1 down 3-1/2	# tubing.	TP 13	hom at	. Jonali	SOOF. Treat	ted for-
set at with 3 mation refine of fir		bing in 5 equ # Adomite M-3 Mirst stage M wird stage TR	ual stages 11 and 3# S 000 gals, I 8 brm. 650	with i PG, wi R 8 bj D-6800	000 ge th 10, m 7000)∦. Fe shed wi	15 each , 7/8" R)-6500#.	stage of 21 NCB scalers Second sta age. IR 8 by	after each age, IR
set at with 3 mation refine of fir 8 bpm 6400#.	down 3-1/2" tu d oil with 1/40 st 4 stages. F 6500-6200#. Th Fifth stage p	bing in 5 equ # Adomite M-1 Mirst stage b ird stage IR numped 700 gal	ual stages 11 and 3# S 000 gals, I 8 bpm, 650 1s ref oil. Position Productio	with I SPO, with IR 8 by 00-6800 Flue on Form	000 ga ith 10, m 7000)#. Fo men	1 ench 7/8" H D-6500#. Durth st Lth 60 b Company Colf Ol	stage of 24 NCB scalers Second sta age, IR 8 by bls 1se oil 1 Corporation	after each age, IR pm 6500- (See attachment)
set at with 3 mation refine of fir 8 bpm 6400#.	down 3-1/2" tu d oil with 1/40 st 4 stages. F 6500-6200#. Th Fifth stage p	bing in 5 equ # Adomite M-3 Mirst stage M wird stage TR	ual stages 11 and 3# S 000 gals, I 8 bpm, 650 1s ref oil. Position Productio	with I SPG, with IR 8 by O-6800 Flui D-6800 Flui D-6800 Flui	000 gd th 10, m 7000). Fo men (0RK RE	1 ench 7/8" H D-6500#. Durth st Lth 60 b Company Colf Ol	stage of 24 NCB scalers Second sta age, IR 8 by bls 1se oil 1 Corporation	after each age, IR um 6500- (See attachment)
set at with 3 mation refine of fir 8 bpm 6400#.	down 3-1/2" tu d oil with 1/40 st 4 stages. F 6500-6200#. Th Fifth stage p y Kemp	bing in 5 equ dirat stage b dirat stage IR numped 700 gal	ual stages 11 and 3# S 000 gals, I 8 bpm, 650 1s ref oil. Position Productic OW FOR REME	with I SPG, with IR 8 by O-6800 Flui D-6800 Flui D-6800 Flui	000 gd th 10, m 7000). Fo men (0RK RE	Producing	stage of 21 NCB scalars Second sta age, IR 8 by bls 1se oil <u>1 Corporationed States</u> NLY	after each age, IR cm 6500- (See attachment) on Completion Date
set at with 3 mation refine of fir 8 bpm 6400#. Witnessed by Os Re-	down 3-1/2" tu d oil with 1/40 st 4 stages. F 6500-6200#. Th Fifth stage p y Kemp	bing in 5 equilibrium for the stage of the s	ual stages 11 and 3# S 000 gals, I 8 bpm, 650 1s ref cil. Position Productic OW FOR REME ORIGINAL	with I SPG, with IR 8 by 0-6800 Flue Dial w Well D	COO ge th 10, m 7000 m 7000	1 ench 7/8 H 1 f 500 6 500 6 1 h 6 6 6 6 1 h 6 1 h 1 h	stage of 21 NCB scalars Second sta age, IR 8 by bls 1se oil <u>1 Corporationed States</u> NLY	after each age, IR cm 6500- (See attachment) on Completion Date 1-10-18
set at with 3 mation refine of fir 8 bpm 6100#. Witnessed by O. R. D F Elev. 3107 Tubing Diam	down 3-1/2" tu d oil with 1/40 st 4 stages. F 6500-6200#. Th Fifth stage p y Kemp T D foto: 66	bing in 5 equ dirat stage b dirat stage IR numped 700 gal	ual stages 11 and 3# S 000 gals, I 8 bpm, 650 1s ref cil. Position Productic OW FOR REME ORIGINAL	with I SPG, with IR 8 by 0-6800 Flue Dial w Well D	000 gd th 10, m 7000). Fo men (0RK RE	1 ench 7/8 H 1 f 500 6 500 6 1 h 6 6 6 6 1 h 6 1 h 1 h	stage of 21 NCB scalars Second sta age, IR 8 by bls 1se oil Corporation NLY	after each age, IR m 6500- (See attachment) on Completion Date 1-10-48 Depth
set at with 3 mation refine of fir 8 bpm 6100%. Witnessed by O. R. D F Elev. 3107 Tubing Diam	down 3-1/2" tu d oil with 1/40 st 4 stages. F 6500-6200#. Th Fifth stage p y Kemp T D foto: 66	bing in 5 equ denite M-J Mirst stage M dird stage IR amped 700 gal FILL IN BELO 514 Tubing Depth	ual stages 11 and 3# S 000 gals, I 8 bpm, 650 1s ref cil. Position Productic OW FOR REME ORIGINAL	with I SPG, with IR 8 by 0-6800 Flue Dial w Well D	COO ge th 10, m 7000 m 7000	1 ench 7/8 H 1 f 500 6 500 6 1 h 6 6 6 6 1 h 6 1 h 1 h	stage of 21 NCB scalers Second sta age, IR 8 by bls lse oil <u>1 Corporationed and the state of th</u>	after each age, IR m 6500- (See attachment) on Completion Date 1-10-48 Depth
set at with 3 mation refine of fir 8 bpm 6100#. Witnessed by O. R. D F Elev. 3107 Tubing Diam	down 3-1/2" tu d oil with 1/40 st h stages. F 6500-6200#. Th Fifth stage p y Kemp T D feter nterval(s)	bing in 5 equ denite M-J Mirst stage M dird stage IR maped 700 gal FILL IN BELO Sile Tubing Depth	ual stages 11 and 3# S 000 gals, I 8 bpm, 650 1s ref cil. Position Productic OW FOR REME ORIGINAL	with I SPG, with R 8 by O-6800 Flue DIAL W WELL D Oil Strin	COO ge th 10, m 7000 m 7000	Producing	stage of 21 NCB scalers Second sta age, IR 8 by bls lse oil <u>1 Corporationed and the state of th</u>	after each age, IR m 6500- (See attachment) on Completion Date 1-10-48 Depth
set at with 3 mation refine of fir 8 bpm 6400%. Witnessed by 0. Re D F Elev. 2407 Tubing Diam 2-3/88 Perforated In	down 3-1/2" tu d oil with 1/40 st 4 stages. F 6500-6200#. Th Fifth stage p y Kemp T D fotor hterval(s)	bing in 5 equ denite M-J Mirst stage M dird stage IR maped 700 gal FILL IN BELO Sile Tubing Depth	ual stages 11 and 3# S 000 gals, I 8 bpm, 650 1s ref cil. Position Productic OW FOR REME ORIGINAL PBTD	vith J FG, vi R 8 bj O-6800 Flu DIAL W WELL D Oil Strin	ooo ga th 10, m 7000)#. Fo hed w ORK RE ORK RE ATA	Producing	stage of 21 NCB scalers Second sta age, IR 8 by bls lse oil <u>1 Corporationed and the state of th</u>	after each age, IR m 6500- (See attachment) on Completion Date 1-10-48 Depth
set at with 3 mation refine of fir 8 bpm 6400#. Witnessed by 0. Re D F Elev. 2497 Tubing Diam 2-3/88 Perforated In Open Hole In 6547-6	down 3-1/2" tu d oil with 1/40 st 4 stages. F 6500-6200#. Th Fifth stage p y Kemp T D feter hterval(s) Date of	bing in 5 equilibrium of the stage of the st	A stages A and 3# S OOO gals, I 8 bpm, 650 Is ref oil. Position Production OW FOR REME ORIGINAL PBTD RESULTS O Gas Product	with I FG, with R 8 bj O-6800 Flue DIAL W WELL C Oil Strin Produci I F WORK	COCO ga th 10, man 7000 bind vi onen (onen (onen))))) () (onen (onen (onen ())))))) () () () ()))))) (roduction	stage of 21 NCB scalers Second sta age, IR 8 by bls lse oil Corporation NLY Interval 6611 Oil String 6514	a gvty after each age, IR (m 6500- (See attachment) On Completion Date 1-10-118 Depth 7 Gas Well Potential
set at with 3 mation refine of fir 8 bpm 6100#. Witnessed by 0. Re D F Elev. 31.07 Tubing Diam 2.3/88 Perforated In Open Hole In 651.7-6 Test Before	down 3-1/2" tu d oil with 1/40 st 4 stages. F 6500-6200#. Th Fifth stage p y Kemp T D for ter nterval(s) Date of Test	Adamite M-2 Mirst stage M Mirst stage M Marst stage M Marst stage M Marst stage M Mirst stage M M Mirst stage M M M M M M M M M M M M M M	RESULTS O	with I FG, with R 8 bj O-6800 Flue DIAL W WELL C Oil Strin Produci I F WORK	COCO ga th 10, man 7000 bind vi onen (onen (onen))))) () (onen (onen (onen ())))))) () () () ()))))) (1 each 7/8" H -6500%. Parth st Lth 60 b Company Oalf Ol Producing 6517- ter tion(s)	stage of 21 NCB scalers Second sta age, IR 8 bj bls lse oil <u>I Corporationers</u> NLY Interval 6611 Oil String 651	a gvty after each age, IR (m 6500- (See attachment) On Completion Date 1-10-118 Depth 7 Gas Well Potential
set at with 3 mation refine of fir 8 bpm 6400%. Witnessed by 0. Re- D F Elev. 3497 Tubing Diam 2-3/88 Periorated In Open Hole In 651:7-6 Test Before Workover	down 3-1/2" tu d oil with 1/40 st h stages. F 6500-6200#. Th Fifth stage p y Kemp T D for the stage p stage p y Kemp T D for the stage p stage	bing in 5 equivalent of the second se	RESULTS O	with I FG, with R 8 bj O-6800 Flue DIAL W WELL C Oil Strin Produci I F WORK	COCO ga th 10, man 7000 bind vi onen (onen (onen))))) () (onen (onen (onen ())))))) () () () ()))))) (roduction	Stage of 24 NCB sealers Second sta age, IR 8 bj bls lse oil Corporation NLY Interval 6611 Oil String 654 GOR Cubic feet/Bb	a gvty after each age, IR (m 6500- (See attachment) On Completion Date 1-10-118 Depth 7 Gas Well Potential
set at with 3 mation refine of fir 8 bpm 6100#. Witnessed by 0. Re D F Elev. 3107 Tubing Diam 2.3/80 Perforated In Open Hole In 651.7-6 Test Before	down 3-1/2" tu d oil with 1/40 st h stages. F 6500-6200#. Th Fifth stage p y Kemp T D for the stage p stage p y Kemp T D for the stage p stage p for the stage p stage p for the stage p for stage p fo	bing in 5 equivalent of the stage of the sta	A stages 11 and 3# S 000 gals, I 8 bpm, 650 Is ref oil. Position Productic OW FOR REME ORIGINAL PBTD RESULTS O Gas Produ MCFP 272.0	with I FG, with R 8 bj O-6800 Flue DIAL W WELL C Oil Strin Produci I F WORK	COCO ga th 10, man 7000 bind vi onen (onen (onen))))) () (onen (onen (onen ())))))) () () () ()))))) (roduction	Stage of 21 NCB scalars Second sta age, IR 8 by bls lse oil Corporation NLY Interval 6611 Oil String 6514 GOR Cubic feet/Bb	a gvty after each age, IR (m 6500- (See attachment) On Completion Date 1-10-118 Depth 7 Gas Well Potential
set at with 3 mation refine of fir 8 bpm 6400%. Witnessed by 0. Re D F Elev. 3407 Tubing Diam 2-3/88 Perforated In Open Hole In 651.7-6 Test Before Workover After	down 3-1/2" tu d oil with 1/40 st h stages. F 6500-6200#. Th Fifth stage p y Kemp T D feter nterval(s) Date of Test Drk. 12-9-61 D1: 12-9-61 D3: 12-9-61	bing in 5 equivalent of the second se	RESULTS O	with I FG, with R 8 by O-680X Flux DIAL W WELL D Oil Strin Produci IA F WORK Ction D	ooo ga th 10, m 7000 of forma or Forma or Forma or Forma ov ER Water P B ov ER	1 each 7/8" H -6500#. Parth st Lth 60 b Company Oalf Ol Producing 654:7- ter tion(s) 1 5	Stage of 21 NCB sealers Second sta age, IR 8 bj bls lse oil Corporation NLY Interval 6611 Oil String 651 GOR Cubic feet/Bb	a gvty after each age, IR (m 6500- (See attachment) On Completion Date 1-10-118 Depth 7 Gas Well Potential
set at with 3 mation refine of fir 8 bpm 6400%. Witnessed by 0. Re D F Elev. 3407 Tubing Diam 2-3/88 Perforated In Open Hole In 651.7-6 Test Before Workover After	down 3-1/2" tu d oil with 1/40 st h stages. F 6500-6200#. Th Fifth stage p y Kemp T D for the stage p stage p stage p for the stage p stage p for the stage p for the s	bing in 5 equivalent of the second se	A stages 11 and 3# S 000 gals, I 8 bpm, 650 Is ref oil. Position Productic OW FOR REME ORIGINAL PBTD RESULTS O Gas Produ MCFP 272.0	with I FG, with R 8 by O-680X Flux DIAL W WELL D Oil Strin Produci IA F WORK Ction D	ooo ga th 10, m 7000 of forma or Forma or Forma or Forma ov ER Water P B ov ER	<pre>1 each 7/8" H 0-6500%. Durth st Lth 60 b Company Oals Oil Producing 6547- ter tion(s) roduction PD 1 5 6 9</pre>	Stage of 24 NCB sealers Second sta age, IR 8 bj bls lse oil Corporation NLY Interval 6614 Oil String 654 Cubic feet/Bb 13,600 5,879 aformation given age.	a gvty after each age, IR m 6500- (See attachment) Completion Date 1-10-48 Depth 7 Gas Well Potential MCFPD
set at with 3 mation refine of fir 8 bpm 6400#. Witnessed by 0. Re- D F Elev. 2497 Tubing Diam 2-3/88 Perforated In Open Hole In 654.7-6 Test Before Workover	down 3-1/2" tu d oil with 1/40 st h stages. F 6500-6200#. Th Fifth stage p y Kemp T D for the stage p stage p stage p for the stage p stage p for the stage p for the s	bing in 5 equivalent of the second se	A stages 11 and 3# S 000 gals, I 8 bpm, 650 Is ref oil. Position Productic OW FOR REME ORIGINAL PBTD RESULTS O Gas Produ MCFP 272.0	with I FG, with FG, with	oon oon oon oon oon oon oon oon oon oon	roduction PD tion(s)	Stage of 21 NCB sealers Second sta age, IR 8 bj bls lse oil Corporation NLY Interval 6611 Oil String 6514 Oil String 6514 Uil String 6514 13,600 5,879 Information given a ge.	a gvty after each age, IR m 6500- (See attachment) Completion Date 1-10-48 Depth 7 Gas Well Potential MCFPD
set at with 3 mation refine of fir 8 bpm 6100%. Witnessed by 0. Re D F Elev. 3107 Tubing Diam 2.3/88 Perforated In Open Hole In 651.7-6 Test Before Workover After Workover	down 3-1/2" tu d oil with 1/40 st h stages. F 6500-6200#. Th Fifth stage p y Kemp T D for the stage p stage p stage p for the stage p stage p for the stage p for the s	bing in 5 equivalent of the second se	A stages 11 and 3# S 000 gals, I 8 bpm, 650 Is ref oil. Position Productic OW FOR REME ORIGINAL PBTD RESULTS O Gas Produ MCFP 272.0	with I FG, with FG, with	oon en Pro	roduction PD tion(s)	Stage of 24 NCB sealers Second sta age, IR 8 bj bls lse oil Corporation NLY Interval 6614 Oil String 654 Cubic feet/Bb 13,600 5,879 aformation given age.	a gvty after each age, IR m 6500- (See attachment) Completion Date 1-10-48 Depth 7 Gas Well Potential MCFPD