

Submit 3 copies
to Appropriate
District OfficeDISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06622

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

HARRY LEONARD NCT-E

8. Well No.

3

9. Pool Name or Wildcat

PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter B : 660' Feet From The NORTH Line and 1980' Feet From The EAST LineSection 16 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3510' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐RECOMPLETE TO GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-24-02: MIRU KEY UNIT #320.

6-25-02: PU BIT & WS. TAG FILL @ 6606. TIH W/RBP ON WS TO 3000'.

6-26-02: SET RBP @ 5770. DISPL W/2% KCL FW. SPOT 5 SX SAND ON TOP OF RBP. TIH W/GR/CCL/CBL TOOL. TIH W/SLICK GUNS. PERF 3773-86, 3789-93, 3801-06, 3810-15, 3820-24, 3833-38, 3842-45, 3851-68, 3873-78, 3898-3910, 3920-24, 3934-42, 3950-57, 3962-66, 3975-88. (109' & 436 HOLES) TIH W/PKR ON WS TO 1860'.

6-27-02: TIH TO BTM PERF. ACIDIZE GRAYBURG PERFS 3773-3988 W/3400 GALS 15% ANTI-SLUDGE HCL IN 11 STAGES. FISH BAR ON SAND LINE. PULL PKR TO 3767. FLUSH BACKSIDE W/30 BBLS 2% KCL FW. SET PKR @ 3767. RU SWAB.

6-28-02: HU FLOWLINE TO BTRY. FLOW TEST.

7-18-02: ON 24 HR OPT. PUMPING 42 BO, 134 MCF. & 303 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Specialist

DATE 7/23/2002

TYPE OR PRINT NAME

Denise Leake

Telephone No.

915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY:
HAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

FEB 18 2003

DeSoto/Nichols 12-93 ver 1.0

72 Btch 4 Drickard

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WELL API NO.	30-025-06622
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	HARRY LEONARD NCT-E
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name HARRY LEONARD NCT-E										
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>															
2. Name of Operator CHEVRON USA INC					8. Well No. 3										
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG										
4. Well Location Unit Letter <u>B</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>21-S</u> Range <u>37-E</u> NMPM LEA COUNTY															
10. Date Spudded 6/24/2002	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6/27/2002	13. Elevations (DF & RKB, RT, GR, etc.) 3510' KB		14. Elev. Csghead										
15. Total Depth 6710'	16. Plug Back T.D. 5750'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools										
19. Producing Interval(s), of this completion - Top, Bottom, Name 3773-3988' GRAYBURG					20. Was Directional Survey Made NO										
21. Type Electric and Other Logs Run GR/CCL/CBL					22. Was Well Cored NO										
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
						NO CHANGE									
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		4065'			
26. Perforation record (interval, size, and number) 3773-86, 3789-93, 38031-06, 3810-15, 3820-24, 3833-38, 3842-45, 3851-68, 3873-78, 3898-3910, 3920-24, 3934-42, 3950-57, 3962-66, 3975-88' (109', 436 HOLES)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3773-3988' ACIDIZE W/3400 GALS 15% ANTI-SLUDGE					
28. PRODUCTION															
Date First Production 6/29/2002		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - ROD PUMP								Well Status (Prod. or Shut-in) PROD					
Date of Test 7-18-02	Hours tested 24 HRS	Choke Size		Prod'n For Test Period		Oil - Bbl. 42		Gas - MCF 134		Water - Bbl. 303		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachments N/A															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>Denise Leake</i>		TITLE Regulatory Specialist						DATE 7/23/2002							
TYPE OR PRINT NAME Denise Leake								Telephone No. 915-687-7375							