District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico Energ linerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

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	REFURI	L

1000 Rio Brazos Rd	., Aztec, NM	87410		Santa	Fe, NM 8	37505					5 Copie	
District IV 2040 South Pacheco					1					AME	ENDED REPORT	
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⁴⁷ I hereby certify complied with and	that the info	rmation given	nservation I above is true	Division have be and complete t	en lo		OIL CO	NSERVATIO	N DIVIS	SION		
the best of my knowledge and belief.					- 41	Approved by: OF 10 10 10 10 10 10 10 10 10 10 10 10 10						
Signature: C. K. Rublly												
Printed name: (/ / (/ J. K. RIPLEY					Title:	Title:						
Title:					Appro	Approval Date:						
TECHNICAL ASSISTANT				<u> </u>								
Date: 2/4/99)		Phone: (91	5)687-7148			ti kata sa			<u>.</u>		
⁴⁸ If this is a cha	nge of opera	tor fill in the O	GRID numb	per and name of	the previous o	nerator						
						Mark to the						
	Previ	ous Operator S	ignature		1	Printed Name			Title		Date	

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energ linerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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Date

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco	Santa Fo N	M 97505			1			•			AME	ENDED REPOR
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complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:				,	Approved by:							
Printed name:	FIN. Y	yell	f			Title:	<u> </u>		· · · · · · · · · · · · · · · · · · ·			
J. K. RIPLEY				The state of the s								
Title: _TECHNICAL_ASSISTANT					Approval I	Date:						
Date: 2/4/99 Phone: (915)687-7148						v ang						
⁴⁸ If this is a cha		tor fill in the				evious opera	itor			4 .		

Printed Name

Previous Operator Signature

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico nergy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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Common C					ENDED REPO		
Cheyron U.S.A. Inc.	I. REQUEST FOR ALLOWABLE AND AUTI	HORIZATI	ON TO TR	RANSPOR	T		
P.O. BOX 1150			2 (OGRID Number			
#Id-land, TX 79702 * API Number **Pool Name **Pool Name **Pool Code **Poperty Name **Pool Code **Poperty Name				4323			
4 API Number				-			
30-025-06622 Property Code Propert			CO E				
Property Name Property Nam	10011141110			Ĭ			
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II. 10 Surface Location							
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41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method OIL CONSERVATION DIVISION Approved by: Signature: J. K. RIPLEY Title: TECHNICAL ASSISTANT Date: 4/16/98 Phone: (915)687-7148	VI. Well Test Data						
7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be best of my knowledge and belief. Signature: Printed name J. K. RIPLEY Title: TECHNICAL ASSISTANT Phone: (915)687-7148 OIL CONSERVATION DIVISION Approved by: Signed by Title: Approval Date: APPROVAL DA	35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Le	ength 3	⁹ Tbg. Pressure	40	Csg. Pressure		
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Title: J. K. RIPLEY Title: Approval Date: APR 2 1 1533 Date: 4/16/98 Phone: (915)687-7148	7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be best of my knowledge and belief. Signature: Approved by:			DIVISION			
Date: 4/16/98 Phone: (915)687-7148	Printed name J. K. RIPLEY Title:	Title: Santz					
Date: 4/16/98 Phone: (915)687-7148	Title: TECHNICAL ASSISTANT Approval Date:	400 21 K	∴ }				
	Date: 4/16/98 Phone: (015)697,7149						
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