

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-E)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3497' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back, perforate higher in Drinkard and acidize Blinebry <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6710' TD.

Pull producing equipment and clean out to 6710'. Plug back with sand to approximately 6644'. Set cement retainer at approximately 6615' and squeeze Drinkard perforations 6625-6640' with approximately 150 sacks of cement. Perforate Drinkard zone in 7" casing in the approximate interval 6455' to 6605'. Run treating equipment and treat new perforations with approximately 2000 gallons of 15% NE acid and frac with 35,000 gallons of gel water containing 0 to 2# SPG. Flush with 1900 gallons of brine water. Swab and clean up. Pull treating equipment. Set Baker Model D packer at 6400' on wire line. Run treating equipment and treat Blinebry perforations 5813' to 5963' with 4000 gallons of 15% NE HCL acid. Flush with 1750 gallons of 8.6# brine. Pull treating equipment. Run long string of 2-3/8" tubing and set in packer at 6400' with 12,000# tension with parallel anchor at 5770'. Run short string of 2-3/8" tubing and set in parallel anchor with 8000# tension. Swab and clean up and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE December 17, 1974

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: