SANTA FE										
FILE	DISTRIBUTION									
U. S. G. S.	TEM MEXICO OF CONSERVATION COMMISSION TORM C-103									
LAND OFFIC	MISCELL ANEOUS DEPONDES ON WELLS									
	PROPATION OFFICE									
OPERATOR		(Submit	t to appropriate	e Distric	t Office	as per Con	nmissio	n Rule 1106	) A 1	
Name of Co	ompany			Addres		1 <b></b> .	2	111 5		
Gulf C	il Corporation		·····			Hobbs,	New !			
Lease		1.7	Well No. Un.	it Letter	1	Township		Rang	1	
Harry Date Work I	Leonard (NCT-	Pool	_3	<u>B</u>	16	1 21-8			37 <b>-</b> 5	
	o 26. 1962	Drinka	rd			County Le	a.			
			A REPORT OF:	(Check	appropri				****	
Begin	ning Drilling Operati	ions Cas	ing Test and Co	ement Job		Other (E	Explain)	):		
Plugg	ino	□ Rem	nedial Work							
		nature and quantity o		1 1		cidised				
		ole interval 6 of 15% NE Acid								
Witnessed	-		Position			Company		······································		
Witnessed   O. R.	-	Ell I W DE	Productio			Golf Oll		oration		
i .	-	FILL IN BEL	Production	EDIAL W	ORK R	Golf Oll		ooration		
O. R. DF Elev.	-	)	Productio	EDIAL W	ORK R	Producing	NLY Interva	ıl Co	mpletion Date	
0. R. D F Elev. 3497	Kemp T D	6710	Production OW FOR REM	EDIAL W	ORK RI	Producing	NLY Interva	Co	L-1- <b>18</b>	
D F Elev. 3497 Tubing Dia	Kemp T D	)	Production OW FOR REM	EDIAL W	ORK RI	Producing	NLY Interva	ol Co	L-1-88	
0. R. D F Elev. 3497	Kemp  T D	6710 Tubing Depth	Production OW FOR REM	Oil Stri	ORK RI	Producing	NLY Interva	Co	L-1-88	
D F Elev. 3497 Tubing Dia 2-3/8 Perforated	Meter Interval(s)	6710 Tubing Depth	Production OW FOR REM	Oil Stri	ORK RI	Producing 6560-67	NLY Interva	ol Co	L-1-88	
D F Elev. 3497 Tubing Dia 2-3/8 Perforated Open Hole	meter Interval(s)	6710 Tubing Depth	Production OW FOR REM	Oil Stri	OATA  ng Diame	Producing 6560-67	NLY Interva	ol Co	L-1-88	
D F Elev. 3497 Tubing Dia 2-3/8 Perforated Open Hole	Meter Interval(s)	6710 Tubing Depth	Production OW FOR REM	Oil Stri	ORK R	Producing 6560-67	NLY Interva	ol Co	L-1-88	
D F Elev. 3497 Tubing Dia 2-3/8 Perforated Open Hole	meter Interval(s)	6710 Tubing Depth	Production OW FOR REMI ORIGINAL PBTD	Oil Stri 7	ng Diame	Producing 6560-67	NLY Interva 710:	ol Co	L-1-88	
D F Elev. 34:97 Tubing Dia. 2-3/8 Perforated Open Hole	meter  Interval(s)  Date of Test	6710 Tubing Depth 6660 Oil Production	Production OW FOR REMI ORIGINAL PBTD  RESULTS Of Gas Production	Oil Stri 7	ng Diame	Producing 6560-67	NLY Interva 710:	Oil String Dept 6649	th  Gas Well Potential	
D F Elev. 3497 Tubing Dia 2-3/8 Perforated Open Hole 656 Test Before	meter  Interval(s)  Date of Test  7-26-62	Oil Production BPD	Production OW FOR REMI ORIGINAL PBTD  RESULTS Of Gas Production	Oil Stri 7	ng Diame	Producing 6560-67 ation(s)	NLY Interva 710:	Oil String Dept 6649	th  Gas Well Potential	
D F Elev. 3497 Tubing Dia 2-3/8 Perforated Open Hole 1 656  Test Before Workover After	meter  Interval(s)  Date of Test  7-26-62  9-28-62	Oil Production BPD	Production OW FOR REMI ORIGINAL PBTD  RESULTS OF MCFF	Oil Stri 7	ORK R	Producing 6560-67  Action(s)  Production PD	NLY Interva 710 i  Cubi	GOR c feet/Bbl	th  Gas Well Potential	
O. R.  D F Elev. 3497 Tubing Dia: 2-3/8 Perforated: Open Hole: 656  Test Before Workover After Workover	meter  Interval(s)  Date of Test  7-26-62  9-28-62  OK CONSERV	Oil Production BPD	Production OW FOR REMI ORIGINAL PBTD  RESULTS OF MCFF	Oil Stri 7	ORK R	Producing 6560-67	NLY Interva 710 i  Cubi	GOR c feet/Bbl	Gas Well Potential MCFPD	
D F Elev. 3497 Tubing Dia 2-3/8 Perforated Open Hole 1 656  Test Before Workover After	meter  Interval(s)  Date of Test  7-26-62  9-28-62  OK CONSERV	Oil Production BPD	Production OW FOR REMI ORIGINAL PBTD  RESULTS OF MCFF	Oil Stri 7	ORK R	Producing 6560-67  Action(s)  Production PD	NLY Interva 710 i  Cubi	GOR c feet/Bbl	Gas Well Potential MCFPD	
O. R.  D F Elev. 3497 Tubing Dia 2-3/8 Perforated Open Hole 656  Test Before Workover After Workover	meter  Interval(s)  Date of Test  7-26-62  9-28-62  OK CONSERV	Oil Production BPD	Production OW FOR REMI ORIGINAL PBTD  RESULTS OF MCFF	Produci OF WORD	ng Forma  NOVER  Water I	Producing 6560-67  Action(s)  Production PD	NLY Interva 710 i  Cubi	GOR c feet/Bbl	Gas Well Potential MCFPD	
O. R.  D F Elev. 3497 Tubing Dia: 2-3/8 Perforated: Open Hole: 656  Test Before Workover After Workover	meter  Interval(s)  Date of Test  7-26-62  9-28-62  OK CONSERV	Oil Production BPD	Production OW FOR REMI ORIGINAL PBTD  RESULTS OF MCFF	Produci  Produci  Produci  I here to the Name  Positi	ORK RIDATA  IN PROPERTY OF THE PROPERTY OF T	Producing 6560-67  Attor(s)  Production PD  The production PD  The production PD  The production PD	Cubi	GOR c feet/Bbl	Gas Well Potential MCFPD	
O. R.  D F Elev. 3497 Tubing Dia 2-3/8 Perforated Open Hole 656  Test Before Workover After Workover	meter  Interval(s)  Date of Test  7-26-62  9-28-62  OK CONSERV	Oil Production BPD	Production OW FOR REMI ORIGINAL PBTD  RESULTS OF MCFF	Produci  Produci  Produci  I here to the Name  Positi	ORK R	Producing 6560-67  Action(s)  Production PD	Cubi	GOR c feet/Bbl	Gas Well Potential MCFPD	

NUMBER OF COPIL	S RECEIVED		
011	TRIBUTION		
SANTA FE		1	-
FILE			_
U.S.G.S.	-		
LAND OFFICE			_
TRANSPORTER	OIL		_
	GAS		
PROBATION OFFI	CE		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

PROPATION OFFICE	MISCELLAN:	EOUS NOTIO	CES	
or agent, of the plan submitted. The ptional instructions in the Rules and R	be given the approval, with a blan as approved should be foll	ny modifications consid	fore the work specified is to begi ered advisable, or the rejection b d not begin until approval is ob	y the Commission
		Notice by Checking Be	low	
Notice of Intention to Change Plans	Notice of Intention Temporarily Aband		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention	٧	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	N	Notice of Intention (Other)	
OIL CONSERVATION COMMISSI SANTA FE, NEW MEXICO	ON Hobbs	New Mexico	September 20.	1962
Gentlemen:		(1.1200)	(200)	
Following is a Notice of Intention	n to do certain work as descri	oed below at the		
hulf Oil Corporation (Company or C	Harry Leonard E		Well No3in	<b>B</b>
NW 1/4 ME 1/4 of Sec	) T. 21-8	R 37-В NMPM	, Drinkard	Poc
Loa	County.			
	FULL DETAILS OF PR	OPOSED PLAN C	F WORK	
(FO	LLOW INSTRUCTIONS IN	THE RULES AND	REGULATIONS)	
D 6710'.				
ייסדוס ת				
It is proposed to tres with 500 gallons of 15% ?		dise open hole	interval 6560' to 671	,o•
and the features of all the				
Approved		Gulf	Oil Corporation	
Except as follows:	•	By (Ch.	Company or Operator	
		By	Production Manager	***************************************
Approved		* APT # ATT ********************************	Communications regarding well	to:
OIL CONSPICUATION COMMISSI	ON	<b></b>	<b></b>	
By fifther the second		Name Gulf	Oil Corporation	

Address.......Bex. 2167, Hobbs, New Mexico