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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Gulf Oil Corporation				Lease Harry Leonard (NCT-E)		Well No. 3	
Unit Letter B	Section 16	Township 21-S	Range 37-E	County Lea			
Pool Elmhurst				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks			Unit Letter G	Section 16	Township 21-S	Range 37-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Magnolia Pipeline Co.				Address (give address to which approved copy of this form is to be sent) Box 1073, Midland, Texas			

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Warren Petroleum Corp.	Date Connected 7-13-61	Address (give address to which approved copy of this form is to be sent) Box 1197, Eunice, N. M.
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If gas is not being sold, give reasons and also explain its present disposition:


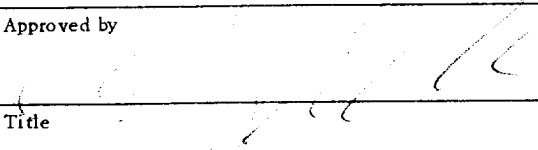
REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
 Change in Transporter (check one)
 Oil ☒ Dry Gas ☐
 Casing head gas . ☐ Condensate.. ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **26th** day of **July**, 19**61**.

OIL CONSERVATION COMMISSION		By 
Approved by 	Title Area Production Manager	
Title	Company Gulf Oil Corporation	
Date	Address Box 2167, Hobbs, N. M.	

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Dually Completed ~~1961~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-103 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs New Mexico
(Place)

7-14-61
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Harry Leonard "F", Well No. 3, in NW 1/4, NE 1/4,
(Company or Operator) (Lease)
B Unit Letter, Sec. 16, T. 21S, R. 37E, NMPM, Elinebry Pool
Date Dually completed 6-16-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded
Elevation 3497 Total Depth 6710 PBT -

Top Oil/ Gas Pay 5813' Name of Prod. Form. Elinebry

PRODUCING INTERVAL -

Perforations 5961-63', 5914-16', 5891-96', 5876-78', 5814-16', 5813-15'

Open Hole Depth Casing Shoe Tubing 5770'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 265 bbls. oil, Trace bbls water in 24 hrs, min. Size 16/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1500 gals acid; 24,000 gals ref oil 3/4 SFC & 1/10# Adomite per ga.

Casing Tubing 7000 Date first new
Press. 1800 oil run to tanks 7-1-61

Oil Transporter Gulf Oil Corporation - Brude Oil Dept. Trucks

Gas Transporter Warren Petroleum Corp.

Remarks: Dually Completed - other sons Drinkard - Order No. MC-1076
(Leave)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Gulf Oil Corporation
(Company or Operator)

By: _____
(Signature)

Title: Area Production Manager
Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, N.M.

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Gulf Oil Corporation				Lease Harry Leonard "F"		Well No. 3	
Unit Letter B	Section 16	Township 21S	Range 37E	County Lea			
Pool Blinsbry				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks		Unit Letter G	Section 16	Township 21S	Range 37E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Gulf Oil Corp., Crude Oil Dept - Trucks				Address (give address to which approved copy of this form is to be sent) Box 1150, Midland, Texas			

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Warren Petroleum Corp.	Date Connected 7-13-61	Address (give address to which approved copy of this form is to be sent) Box 1197, Eunice, New Mexico
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If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

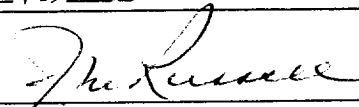
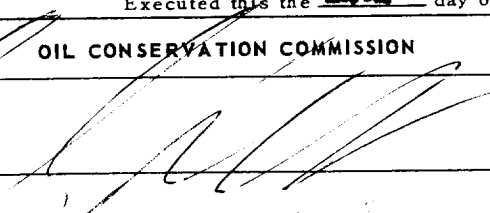
New Well ☒ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Remarks

Dualled Drinkard oil zone (existing pay) with Blinsbry Oil zone.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **14th** day of **July**, 19 **61**

OIL CONSERVATION COMMISSION		By 
Approved by 	Title Area Production Manager	Company Gulf Oil Corporation
Title	Address Box 2167, Hobbs, N.M.	
Date		

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address P. O. Box 2167, Hobbs, N.M.			
Lease Harry Leonard "G"	Well No. 3	Unit Letter B	Section 16	Township 21S	Range 37E		
Date Work Performed 6-9 - 6-16-61	Pool Elinebry			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Dually Completed

Detailed account of work done, nature and quantity of materials used, and results obtained.

Dually completed Elinebry Oil with existing Drinkard Oil as follows:

Killed well, pulled 2-3/8" tubing. Ran GR-N log. Set Baker Model D production packer at 6110'. Ran tail pipe with DV. Pulled tubing. Perforated 7" casing 5961-63', 5944-46', 5894-96', 5876-78', 5844-46' and 5813-15' with 4, 1/2" JHPF. Pressure tested casing, tail pipe and packer with 1000# 30 minutes, OK. Ran Baker FB pkr and retrievable BP on 2-7/8" tubing. Spotted 1500 gallons 15% NEA down 3 1/2" tubing over casing perforations 5813-5963', squeezed into formation. Treated Elinebry oil with 24,000 gallons refined oil, 3# SFG, 1/40# Adomite M-II per gallon in 6 stages with 8 rubber coated nylon ball sealers after first 5 stages. Inj rate 10.1 bpm. TP, max 7000#, minimum 4800#. Released Baker FB packer. Killed well. Circulated sand off BP. Released BP & raised above perforations. Pulled 3 1/2" tubing, BP & packer. Changed dual head. With in hole with 2-3/8" tubing, C-3 receptacle, Garrett CV, closed, & parallel tubing string anchor. Ran Baker parallel latch down sub and SN on 2-3/8" buttress tubing. Latched into parallel; anchor. Swabbed and kicked off flowing. Opened lower CV and kicked off Drinkard zone.

Witnessed by O. R. Kemp	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3497	T D 6710	P BTD	Producing Interval 6560-6710	Completion Date 11-1-48
Tubing Diameter 2-3/8"	Tubing Depth 6660'	Oil String Diameter 7"	Oil String Depth 6649'	
Perforated Interval(s) 6560-6710'				
Open Hole Interval 6560-6710'			Producing Formation(s) Lime	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Drinkard zone only					
After Workover	7-7-61	265	1083.0	Trace	4087	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	Area Production Manager
Title		Position	Area Production Manager
Date		Company	Gulf Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

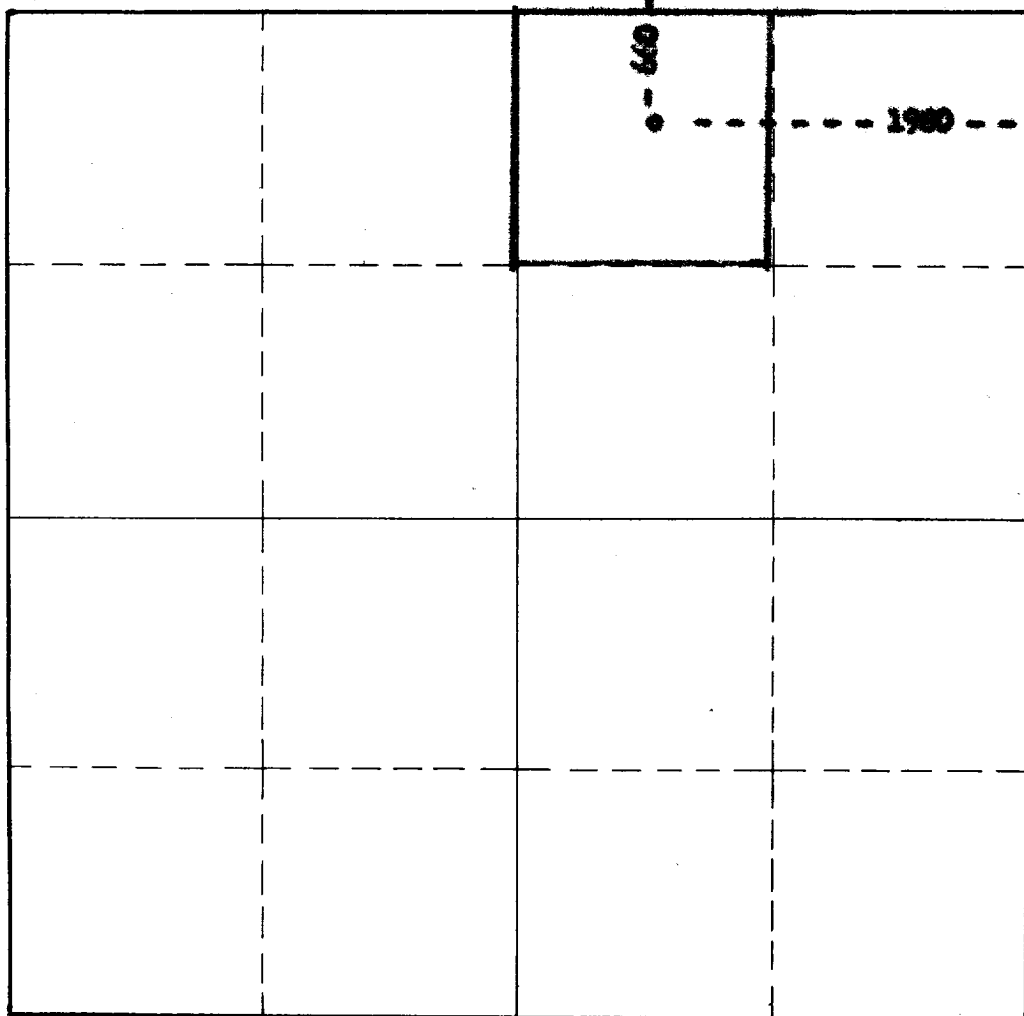
Date 7-17-61
1961 JUL 17 PM 4 00
Operator Gulf Oil Corporation Lease Harry Leonard "B"
Well No. 3 Unit Letter B Section 16 Township 21S Range 37E NMFM
Located 660 Feet From north Line, 1980 Feet From east Line
County Lee G. L. Elevation 2497 Dedicated Acreage 10 Acres
Name of Producing Formation Minsky Pool Minsky

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Gulf Oil Corporation

(Operator)

John Russell
(Representative)

Box 2167, Hobbs, N.M.

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional
Engineer and/or Land Surveyor.

Certificate No.

INSTRUCTIONS FOR COMPLETION

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)